# GURU NANAK KHALSA COLLEGE FOR WOMEN GUJARKHAN CAMPUS, MODEL TOWN, LUDHIANA



# SUPPORTING DOCUMENT

# (2022-2023)

7.1.6 Quality audits on environment and energy are regularly undertaken by the institution

Dr. Maneeta Kahlon Principal

GR. MANEETA KAHLON Principol G.N.Kh. College for Wome Gufarkhan Campus, Model Town Ludhiana

#### **ENERGY AUDIT**

#### **OVERVIEW**

Guru Nanak Khalsa college for Women was founded in 1969, in commemoration of the 500th birth anniversary of Guru Nanak Dev ji and located in Ludhiana. It has gotten bigger over time since then. Currently, the Institute offers various undergraduate programmes, few post graduate programmes and two add on courses. Environment-friendly conditions exist Guru Nanak Khalsa college for Women. It has a long history of maintaining and preserving beneficial environmental practices. Its land usage is such that open space and plantations make up a large percentage of the entire area, which improves and sustains the campus environment.

## Objectives

1. To build the organization in areas related to recycling, water conservation, and alternative energy sources in a self-sustaining manner.

2. Encourage academic staff and students to work together to support the adoption and use of clean, alternative energy sources on campus.

3. Keep an eye on new energy and environmental concerns and take action to lessen your carbon footprint.

4. Raise awareness among students, staff, and the general public about issues related to the environment and energy crisis, sustainability, and climate change.

## POLICY

1. Offer opportunities for training and information on energy-saving techniques.

2. To keep putting in efforts towards the path of alternative energy.

3. Encourage the use of energy-efficient equipment, such as LED lighting, to save energy.

4. Encourage the use of rainwater gathering techniques in an effort to restore the groundwater table.

5. Establish regulations that forbid the use of single-use plastics on campus in order to create a "Plastic Free Campus."

6. Perform recurring energy and green audits to keep an eye on how resources are being used on campus.

7. To motivate faculty members and students to conduct research on cutting-edge technologies to reduce energy usage and creative ways to transition to and optimize clean, alternative energy sources.

# COMMITTEE FOR ENERGY AUDIT

Name	Designation
Ms. Surjit Kaur	Assistant Professor
Dr. Shikha Bajaj	Assistant Professor
Ms. Kritika	Assistant Professor
Ms. Sandeep	Assistant Professor
Ms. Rachna	Assistant Professor
Ms. Sarabjeet kaur	Assistant Professor

During energy audit, all the electrical equipments of college were counted and listed down. Apart from this, electricity bills of last 1 year were analysed.

## CLASSROOM INFTRASTRUCTURE

## CLASSROOMS

Room no	Tubelight	Fan
105	3	5
106	2	2
107	3	5
108	3	5
117	2	1
118	4	4
119	6	4
120	4	4
123	2	4
202	7	6
203	3	5
204	1	1
205	3	5
206	6	7
208	5	7
209	8	5
210	7	4
212	1	1
215	7	6
216	6	6
217	5	6
218	1	1
218	2	4
219	2	4
220	2	4
222	2	4
223	3	2
301	3	5
302	3	7
303	3	5
304	4	9
305	4	5
315	4	6
316	4	6
317	4	6
318	1	1
319	2	5
320	2	5
	2	5
321	2	4
322		5
401	4	
TOTAL	142	186

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Dr. MANEETA KAHLCii Princiu G.N.Kh. College for Women Gujarkhan Campus, Model Town. Ludmiana.

LAB	INF	RAS	TRI	CT	URE

TANK OF A SAME TO A SAME								
Room	Room no	Tubelight	Fan	Wall	Exhaus	Lamp	e fan	
STORE (HSc)	211	1	1					
FOOD LAB	208	7	7					
<b>CLOTHING &amp;</b>	210	4	7					
FASHION DES	209	5	8					
Computer LAB	116	20		2				
Computer LAB	116	8		2				
Computer LAB	116	8		2				
Computer LAB	116	6		2	3			
Fine Arts lab	109	22	12			4	1	
Lab	111	3	3					
Lab	121	4	4					
Lab	122	5	4					
Psycology lab	402	4	5					
Mass Com lab	403	4	5			-		
	TOTAL	101	56	8	3	4	1	

#### Hostel

						-	
Room	Room no	Tubelight	Fan	all fa	khaust fi	Geys	Bulb
N. Lastal	F	68	35	1	21	6	
New hostel			5	2	2	1	1
Warden's room		/	5	-	0	11	3
Old hostel		110	93		9	11	-
Olu noster	TOTAL	185	133	3	32	18	4

STAFF ROOM INFRASTRUCTURE

and a second at 19	Room no	Tubelight	Fan	Bulb	khaust	table h
Room	1 Contraction of the local distance of the l	4	6			
Main staff roor	n	2	2			
Language staff	room	2	1		1	
Fine Arts staff	room	2	1	-		
Vice principal	staff room	2	2	+		-
Vice principal		2	1			-
Eng staff room		1	1	_		
Computer staff	room	1	1			
Commerce visi	ter room	1	4	5		1
Commerce staf	froom	2	4			
Staff room first	floor	1	1	-	-	-
Home Sci staff	room	2	1		-	
Home Sci stari	TOTAL	19	20	5	1	1

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Dr. MANEETA KAHLON Principal G.N.Kh. College for Women Gujarkhan Campus, Model Town,

	Office	s and Other	Rooms	1				
Room	Room no	Tubelight	Fan	Bulb	khaust f	wall	able f	olk lig
Old NCC room	124	2	1	1		Talls		
Medical room	126	2	2	LED			-	
Visiter room	127	2	3	LED	1			
Home Sci lab ass	sistant room	1	1	-			-	
President sir's me	eeting room		1	34	1		-	
Library	21	30			4	4	-	
Tuck shops		1	1	4				
Basement parkin	g	13		-	4			
Upside parking	0	4	1	-	1			
Babaji's room		1		11			1	
Canteen		8	12	11	2			
Canteen kitchen		3	2	2	3			
Canteen store				2				
Canteen Water a	rea	1						
Principal office		6	1	3		2		
Pantry		2	1					
Administarive of	ffice	14		20				
Auditorium		4		87	1	21		2
TV room		2	6					
Sec sir office		2	4	3				_
and an annee	TOTAL	98	36	177	17	27	1	2

		Corridors				-
Room	Room no	Tubelight	Fan	Bulb	Cooler	shaust
Ground floor		9	5	9		
First floor		4	2	8	-	
Second floor		1		10		-
Third floor		1		-	-	
Home Sci corric	lor	2		-	2	
Office Corridor		2	3	-		
Lawn				6		
Basement		17	12			5
Dasement	TOTAL	36	22	33	2	5

	Washrooms		
Room no	Tubelight	Bulb	haust fa
room			1
		1	1
		1	
	1		1
	1		1
washroom		1	1
oms		7	
	1		1
TOTAL	3	10	6
	room Hsc om oom s washroom washroom roms washroom	Room no     Tubelight       room	Room no     Tubelight     Bulb       room

red Dr. MANEETA N.

G.N.Kh. College for Women Gujarkhan Campus, Model Town, Ludhiana.

		Peons' homes	5			
Room	Room no	Tubelight	Fan	Bulb	Table fa	Coole
Joginder		1		3	1	1
Amit		2		2		1
Subhash		1	1	2		1
Yadav		1	1	1		
Manish		1	1	1		1
Gardener's hom	e	1	1	1		
Vipin		1	1	1		1
	TOTAL	8	5	11	1	5

Room	Room no	Tubelight	Fan	able fa
Ground store 1				1
Ground store 2		1	-	
Ground store 3				
near generator		1	1	
Auditorium stor		1	1	-
nt basement (st	ore)			+ .
computer lab (	store)			
w 123 room (st		1		1
Sports store	1	2	1	
Sports store	TOTAL	6	3	3

461

		GRANI		IMARY		TELL
FANS	TOBELIO	BULBS	TAB	EAHA	CED	V
461	598	240	7	64	18	2

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Dr. MANEETA KAHLON Principal G.N.Kh. College for Women Gujarkhan Campus, Model Town, Ludhiana,

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# ELECTRICITY BILLS

# DETAIL OF ELECTRICITY BILLS

DATE & MONTH	PARTICULAR	2022-23
April-2022	20th Mar,22 to 22nd Apr,22.	191250
May-2022	22 <sup>rd</sup> Apr,22 to 22 <sup>rd</sup> May,22	292850
June-2022	31" May,22 to 21" June-22	259330
July-2022	21 <sup>st</sup> June,22 to 22 <sup>rd</sup> July,22.	246990
August-22	22"d July,22 to 21" Aug,22	171990
September-2022	21 <sup>st</sup> Aug,22 to 21 <sup>st</sup> Sep,22	307490
October-2022	21 <sup>st</sup> Sep,22 to 21 <sup>st</sup> Oct,22.	178110
November-2022	21st Oct,22 to 22nd Nov,22	133600
December-22	22 <sup>nd</sup> Nov,22 to 22 <sup>nd</sup> Dec,22.	123450
January-2023	22 <sup>nd</sup> Dec,22 to 23 <sup>rd</sup> Jan,23	119810
February-2023	21 <sup>st</sup> Jan,23 to 22 <sup>nd</sup> Feb,23	144170
March-2023	22 <sup>nd</sup> Feb,23 to 21 <sup>st</sup> March-23.	123270
	Total	2292310
Water Bills	23 <sup>rd</sup> June,2022	4390
**	13 <sup>th</sup> Sep,2022	14774
	30 <sup>th</sup> Jan,2023	16250
		35414

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Dr.Maneeta Kahlon Principal

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AND DATES AND AND	Philippin City III I-REAR	PUS MID	100	174.203	174.303	BS HT BULK SUPPLY DPC	0	00-May-2022	105-May-2022	Ra.181255-
ant No.				Voltage Buppily	Distalla of Motor	Mate	Capacity	Digit	Mailer Statut	CT CT No.
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	Reading 804871.00	Reading	Units							
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A) Fixed Cha		54,105		1.00	10/5	5/5	2.00			108.392
		Actual Derr	and KVA (A)	80% of (L) KVA (B)	The Local Sector State	A or B whichever greater KVA		Billing Days (D)	10000	A: Fixed Charges Amount
74.203	-	105.392		129.36		(C) 138.36	(F) 300.00	20		+CxRaDe12/365 45360.00
(B) Energy Ch	argee	16	1.00		100 100 100					
3-100			Units 0		-	RateAVIII		Amount 0.00		B: Total Energy Charges
100-300			0					0.00		120235
500 & ABOVE			0					0.00		
(C) Funt Cast Total Energy C			aumption	Rate of FCERORH	C: Amounti	*Additional Surpharges		Rate	Annuri	C: FCA + Add Sumharges
120235					0.20				0.00	126235
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for PSPCL Meter	Rental		alther						1.1.1.2	
450	0			453			42.21	42.21	64.42	553.42
(E) Surcharge Voltage Surch				Demand Surcharge			TeD Surcharge			
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	11.00		Amount	60.0		0.00	0.00		0.00	0.00
(F) Rebates	11.00			lana	0.00	0.00	p. 80		0.00	
Voltage Raba Units	les	HT/EHT R	abetia	Ampunt		ToD Rebates Non-Peak Hours KVAH		Rate	Amount	F: Tatal Rebates (Rs.)
0.00		0.00		0.00		4402.00		1.25	5615.00	5615.00
(G) Previous Units	Adjustment Fixed	Amount Energy	Notice FCA	No.: end Date: Rentals	Surcharges(+)	Pabates(-)	Tanta	Subsidy	Total	G. Net Previous Adjustment (Rs.)
	Charges	Charges					10		0-100	0-100
(H) Sundry C		eances	Notice N	o.: - and Date: -						
Late Payment Interest	Units .	Fixed Charges	Energy Charges	FCA	Rentala	Surchargee(+)	Rabatas(-)	Taxes	Subskoy	Total H. Net Sumtry Charges/Allowances (Ra.)
(I) Subsidy	1	1	1	1	1	P	4	Yo	1	10241 10241
Subsidiand KN	/AH		Rate for Sul	teidy		Amount				t: Net Subnity (Ra.)
19786 (J) Texation	-		0.00			0.00				0.00
Electricy Dut	Y	Municipal Tax	IDF	Cow Cess	Total Tax	Not Energy Charges	TCS/TDS	CuniPres Roun	ding Amouni	NET BILL AMOUNT
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(K) Total Eille	t Amount is			and a second sec						Two Hunsted Filly Rupees Only
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e transit da	p					0.00		164637
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CTIPT UN	Rest for an	Total Band		GST			0.00	164837
al	other		Stort Salah	HSN Code	SGST	COST	Total GST	D: Total Rent with Tax
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red Sur	thurge Voltage		Bala of Street	L	ToD Surcharge			1
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0	Prindling.	0.00	0.00	0.00				
	194	A REAL PROPERTY.	C. Letter Land		0.00		0.00	0.00
н	EHT Rebate	Amount		ToD Rebates	sheet all all the			
0.0	)	0.00	Carrier Browners	Non-Peak Haurs KVAH 7448.00		Rate 1.25	Amount 5310.00	F: Total Rebutes (Ro.) 9310.00
t En	TRY FCA	Rentals	Surcharges(+)	Behalint )	1			porte de
ripes Ch	rges	1		incomment-1		Subsidy	Total	G: Net Previous Adjustment
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ta fia Ch	rges Charges	FCA	Rentats	Surcharges(*)	Retains(-)	Taxes	Sutisidy	Total H Net Bundry
1	1	1	1	1	1	and the second second		Charges/Allowances
-		Anidy		Amount				P P
•	0.00			0.00				1. Net Subsity (Rs.) 0.00
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	1.00 11029.00	2.00		rest and y charges	ICS/IDS	CumPrev Rounding /	Uncuni	NET BILL AMOUNT Re 292850/-
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nount	Amount Payable b	/ Late Payment Surcharge for LT						Eight Hundred Fifty Rupees I
Data Not	distant in the second little	consumer upto 15 days @2% of	Amount Payable by LT contumer upto 15 days after	Late Payment Surcharge for HT condumer upto 7 days after due	Amount Payable by HT consumer upto 7 days after	Lata Payment Burcha consumer upto 7 days	rge for HT	Amount Payable by H7 consu ofter 7 days & upto 15 days at
Data Net due	Gate	contraction cannot to carry sparts of	the second second second second		Out data	amount	Source outpaid	dele
Data Nat due Chequit Nan- 292		unpaid emount 5305	due dala 298155	date 13262		( had		13262
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# Guru Nanak Khalsa College for Women

Gujarkhan Campus, Model Town, LUDHIANA-141 002. Ph. : 0161-2424668, 2772561 Fax : 0161-2424668 Email : gnkcwldh1@rediffmail.com Web : gnwldh.com

Dated \_\_\_\_

Ref. No.

The Manager, Indian Bank, Model Town Ludhiana

1/6/2022

Subject : Payment of Electricity bill PSPCL for the period 21/4/22 to 21/5/2022 Sir,

Kindly debit a sum of Rs **292850/- (Rs Two Lacs, ninety two thousand, eight hundred and fifty only)** to our SB A/c No 463430129 and transfer this amount through RTGS to Punjab State Power Corporation Limited PSPCLA3002811737MP IFSC code SBIN 0004266 SBI,CMP,Central Mumbai.

OL

Consumer details Electricity A/c No 3002811737 Princpal, G.N.Kh.College for Women, 9501017435 (M) Email <u>Id-gnkcwldh@rediffmail.com</u> Sub division code 2453 Division code-245.

Yours Sincerely,

preel

Dr Maneeta Kahlon Principal G.N. Kh. College for Women, Model Town, LUDHIANA.



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-la R	agd. Office P	SEB Hear	d Office. The Mall	Patiala-147	PORATION LIMP	W-11/04000230400			Billing	Catego	зty
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LE DIVISION			WN SPECIAL D	-	LUDHANA	Bill Cyde 07-2022		Bill Date		BIII N	
			into core o	Test all		01-2022	-	22-JU-2022		51809	9980748
VC No.: 3002811 Consumer Name.	MS PRIN O	GNK COLLER	SE AM	Load	Contract Demand	Tariff Type	Bill Status	Due Date Cash/Online	2012	Bill Ar	mount
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						SUPPLY DPC	0	08-Aug- 2022	04-Aug- 2022	65.24	6990/-
GST No.: Connection Date				Voltage Supply	Details of Meter	1			Meter	CT	CTNb
Mobile No.; 9500				-	Meter Number	Male	Capacity	Digit	Status	Make	CT No.
Feeder Code		2		11.00	12466206	LAT	5-6	8	0	858	
		Date of New	v Reading	Date of Old	Reading	Bill Period	Meter Security	Securit Cons.			ity cons?Meter ity Interest
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	Cid				Mete	r Reading					
Details	Reading	New Reading	Current Units	Meter	Line CT Ratio	Meter CT Ratio	Overall Multiplier	MMTS	Old Meter	Unit C	Consumed
KANH	841405.00	853380.00		1.00	10/5	55	2.00	Correction	Cons		
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	et Demand (L) KVA Actual Demand KVA				(A) Fix	xed Charges				109.127	
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	10	Puel Cost	Adjustment Char					0.00			
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Meter Rent for	MCB, CT/P		Rent for any	1			GST		1		
PSPOL Meter 469	Rental		other equipmen	t Total Ren	t	HSN Code	- SGST	COST	Total GST	D. To	otal Rent with Tax
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Units		HT/EHT R		Amount		Non-Peak Hours		Rate	Amount	6.7	Intal Debates (De)
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	la			(G) Previou	us Adjustment A		No.: and Date:				
Units	Fixed Charges	Energy Charges	FCA	Rentals	Surcharges(+)		Taxes	Subsidy	Total	G	Net Previous
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Late Payment	1 hits	Exact							and the second second	and the second second	LL She Court
Late Payment Interest	Units	Fixed Charges	Energy Charge	s FCA	Rentals	Surcharges(+)	Rebates(-)	Taxes	Subsidy	To	otal H: Net Sundry Charges/Allower (Rs.)

TIN-NO. : 0	<b>D</b> 3AXQP	N1743C	1ZP		Tax Inv	olce	(2)				
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43	Regd. Office	P.S.E.B. He E-mail: 1912	ad Office, The Mal	Patiala-14	7001,Ph. 1912), C	IN: U40109PB2010	SGC033813				LK SUPPLY DPC
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Mobile No.: 95	00000435			11.00	12466206	L&T	5-6	8	0	858	
Fneder Code		Date of No	w Reading	Date of CI	d Reading	Bill Period	Motor Security	Securit Con	8		y cons/Meter y Interest
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		1		1		Reading	<i>n</i>				
Details	Old Reading	New Reading	Ourrent Units	Meter	Line CT Ratio	Meter CT Ratio	Overall, Multiplier	MMTS	Old Meter Cons	Uhit Co	nsumed
KWH	853380.00			1.00	10/5	5/5	2.00	Sourcean		14486	
KVAH	904024.00	911757.00		1.00	10/5	5/5	2.00			15466	
MDI	54.563	51.71		1.00	10/5	5/5	2.00			103.42	
		10		1	(A) Fixe	d Charges	lle :	10	1 1 mil 1 1 1	1.	10
Contract Dema	nd (L) KVA	Actual Den	nand KVA (A)	80% of (L)	KVA (B)	A or B whichever greater KVA (C)	Rate per KVA per month (R)	Billing Days	s (D)	A: Fixes	d Charges Amount 0x12/365
174.203		103.42		139.36	ALC: NO	139.36	300.00	30		41236.	00
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Total Energy O	harges	KVAH Con	sumption	Rate of FCS/KVA	G: Amount	Unit		Rate	Amount	C FC	+ Add Surcharges
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	10.00		ntal Charges				GST				
Meter Rent for PSPOL Meter	MCB, CT/P Rental	-1 Unit	Rent for any other equipment	Total Ren	1	HSN Code	SGST	CGST	Total GST		al Rent with Tax
469	0	13 15	]	469	in the second		42.21	42.21	84.42	553.4	2
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11.00	11.00		j[	0.00	0.00	0.00	1474.00	2.00	2948.00	2948	.00
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1.6		-	ge Rebates	Amount		Non-Peak Hours	ToD Reba	Rate	Amount	P. To	stal Rebates (Rs.)
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		0.00		1	s Adjustment Am		No.: and Date:				And the second second
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	Charges	Charges					/0		10	10	
Inits		/		D. Bunday C	harges/Allowanc	es Notice N	o.: - and Date: -			n.	
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uhits ate Payment	Units	Fixed	Energy Charges		Rentals	Surcharges(+)	Rebates(-)	Taxes	Subsidy	Tot	Al Charges/Allowan

The Manager, Indian Bank, Model Town Ludhiana

ACCULATION OF

26/08/2022

Subject : Payment of Electricity bill PSPCL for the period 22/7/22 to 21/8/22 Sir,

Kindly debit a sum of 171990/- (Rs One Lac, seventy one thousand, nine hundred and ninety only) to our SB A/c No 463430129 and transfer this amount through RTGS to Punjab State Power Corporation Limited PSPCLA3002811737MP IFSC code SBIN 0004266 SBI,CMP,Central Mumbai.

Consumer details Electricity A/c No 3002811737 Princpal, G.N.Kh.College for Women, 9501017435 (M) Email <u>Id-gnkcwldh@rediffmail.com</u> Sub division code 2453 Division code-245.

Yours Sincerely, onee

Dr Maneeta Kablancipal G.N. Rfincipabge for Women, Model Town, LUDHIANA



Ne

Calcidy U/y         Tax         CP         Cov Ces         Total Tax         Charges         TCS/TDS         Anount         Re. 1719361:           6571.00         2857.00         7143.00         0.00         28571         0.00         CP		1	Municipal	J) Taxatio			Net Energy		Qum/Prev F	Rounding	NET BILL	AMOUNT
Britland       2007.00       100.00       100.00       Repeated by representation of the second	ectricity Duty		Tax	IDF	Cow Cess	Total Tax		TCS/TDS			Rs.17199 One Lakh	0/- Seventy
Name Date by an Obtite by OCCRease and an Obtite by OCCRease and an Obtite by data and Obtite by OCCRease and an Obtite by data and Obtite DCCRease and an Obtite DCCRease and an Obtite DCCRease and an Obtit	8571.00		2857.00	7143.00	0.00			0.00			Hundred I	Vinety
Lin Dah       Du Dah       Du Amourt       Burdampi Burd       Durdampi Burd       Durdampi Burd       Durdampi Burdampi Burd					Late Parmant	1	1		I ato Pauro	treet	1	hand to be
17.5 spp_2022         1000000000000000000000000000000000000		by	Payable b		Surcharge for LT consumer upto 15 days @2% of unpaid	by LT consumer upto 15 days	Surcharge for HT consumer upto 7	by HT consumer upto 7 days after	Surcharge consumer @5% of ur	for HT upto 7 days	HT consu days & up	mer after 7 to 15 days
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21         DCP-X1         DCP-X2         DCP-X2 <thdcp-x2< th=""></thdcp-x2<>	MONTHALG	lorner	10			1		1	1	Turner	Tanica	1
Payment History: Lat Payment AnountRe 246990, Dated: 26-07-2022 Message: 1. Please check & update (if required) email ID and mobile number by visiting https://contactregistration.pspc.Lit/ as further bills will be delivered through emails & SMS only as per CC 1712021 & Public Notice dated 5.5.2021. 2. Payment accessing RS-20,000: shall be accepted in digital mode only w.e.f. 01-07-2021. 3. In case the payment of billed amount is not made by the due date, the power apply thall be liable for disconnection after expiry of 15 days of the due date and this may be taken as moleo under station 56 of the Decidity A2 2020 and with regulation 32 of the Supply Code, 2014. 4. RS. 014/S DEEDNCHARGED AS LATE PAYMENT SUPCHARGE, RS. 014/S DEEN CHARGED AS INTEREST ON UNPAID AMOUNT 5. PAYMENTS EXCECUMENTS EX20.000: shall be accepted in digital mode enty w.e.f. 01/07/2021 6. CHARGES HAS BEEN CHARGED AS LATE PAYMENT SUPCHARGE, RS. 014/S DEEN CHARGED AS INTEREST ON UNPAID AMOUNT 5. PAYMENTS EXCECUMENTS RS 20,000: shall be accepted in digital mode enty w.e.f. 01/07/2021 6. CHARGES HAS BEEN CHARGED AS LITE PAYMENT SUPCHARGE FIG. 10/07/2021 6. CHARGES HAS BEEN CHARGED AS LITE PAYMENT SUPCHARGE AS INTEREST ON UNPAID AMOUNT 5. PAYMENTS EXCECUMENTS RS 20,000: shall be accepted in digital mode enty w.e.f. 01/07/2021 6. CHARGES HAS BEEN CHARGED AS ED @ 13% OF SOP, IDF @ 5% OF SOP, COMCESS @ 1 OR 2 PAISA PERKWHKV/AH Description (HSN Code) Quantily UCC Non-Taxable Amount Taxable Amount COST 9% SOST 9% Total Media Part (997319) 1 - 0 4469 42.21 44.221 553.42 MCB Part (997319) 1 - 0 0 0 0 0 Powered by Cio CE(IT) PSPCL. Print Date: 08-25-2022 10:24 PM	21 MDI:54 KWH:11376	132 -	141 12050	51 10074	45 10180	36 7630	45 9318	42 8546	108 18794	106 35832	131 18442	109 23950
Message:         1. Please check & update (if required) email ID and mobile number by visiting https://contactregistration.pspcl.ln/ as further bills will be delivered through emails & SMS only as per CC 1712021 & Public Molec dated 5.5.2021.         2. Payment of billed amount is not made by the due date tha power apply thail be liable for disconnection after expiry of 15 days of the due date and this may be taken another under section \$60 of the Educity Act 2003 read with regulation \$20 ct 2014.         4. RS: 0 HAS BEENOFARGED AS LATE PAYMENT SURGHARGE, RS: 0 HAS BEENOFARGED AS INTEREST ON UNPAND AMOUNT         5. PAYMENTS EXCEEDING SC20.000-SHALL BE ACCOPTED IN INCIDENT LAWOCE CALV WEEF. 01/07/2021         6. CHARGES HAS BEENOFARGED AS ED (0 13% OF SOP, MT (0 2% OF SOP, IDF (0 5% OF SOP, COVCESS (0 1 OR 2 PAISA PER KWHKVAH)         Description (HSN Code)       Quantity         UCC       Non-Taxable Amount       Taxable Amount       COST 9%       Total         Meter Paint (997319)       1       0       0       0       0       0         IB ending and mode by Ob OE((T) PSPOL       Print Date: 06-25-2022 10:24 Pi       Pint Date: 06-25-2022 10:24 Pi       Pint Date: 06-25-2022 10:24 Pi	Payment His	tory:										
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Electrical Energy (211000)         P4480         Units         0	Description	(HSN Code)			Non-Taxable Amou	nt Taxable Amour	nt CGST 9%	NGESS (@ TORZ P	SGST 9			
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	Description Meter Rent MCB Rent	(HSN Code) (997319) 997319)	1	y UQC - - - -	Non-Taxable Arnou	nt Taxable Amour 469 0	nt CGST 9% 42.21 0	WESS @ TOR2P	SGST 94 42.21 0		553.42 0	
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COD-S	निवाडवीगड्ड विद्युप्रभाविद्या म	Reading D (Secure 1)	The second second	Welifighten	Line CT Retto	Weiter CT Ratio	Instiglier	Correction	Class Weiner Class	(are	Comment in the
RVAH:	1952-19-18 1952-19-18			1000	105	35	2:35		122	1844	2
-	1523,4x245	165.576	1	1.00	105	55	2/00	a state of the	1.18.29	17252	
9.00	1.2	1.11	14.2000			at Charges	-	1	-	33	A 100 A 499-100
Contract Desire	AND FURTHER	Actual Da	name:/40/A/(4)	ankar ()		A.STEMILTENET		(alling 2)	n	(A.F.	er Clergel Arount
	1000	131635		11350 395		gnate (0.4.(C)	(Sermanitri)(R)	1-15-20	Harris	1=29	Orzes
N 182 4 19	100			S SAME?	(E) Ene	ng/Charges		25	12.00	1200	5010
-100		3.7.023	Utits			RateRian		Armit	-	ILE TO	a Barg Charpe
00-300	A COLORA		E .	1000		125.23		nm		1.3	
002-5202	-	1	D			1000 1000 1000 1000 1000 1000 1000 100		1000	ne de sa		a
10/8.480ME	1000		Ø	100 mg 22	1918-330 <sup>1</sup>				a linter - 2 -		
		a) Rusi) Cassi) 17	Adjustment: Charg		C. 1. 253	1245-2-2-2	"Automal Bar	itargen		1 2.4	
ida Seg/C	ymtae -	H1044-10200	sungian -	FREEDOT Franklika	CAmount	Uet		Real	Parant -	Ceo	- And Sucharges
27143	1,215/25		1012.52		(D.30)	1200		1	TUR .	172772	
		-	nai)Charges	770-25-22	202223		6651	1.15.2	178/10	1 723	
latar Penti Tar 1970, Mater	NCS, CTR Renal	-Trunk	निवार्त्य का) व्योग्ड स्ट्राग्राखतं,	Todal Rent		HSN0-	5351	-	Time Carr	11	d Restude Tax
3	ID.			33		S CALL	25.52	25:32	5304	127.0	Contraction of the
12		Suncharge				ගේහලස				123	
	Colored	Suctange	Waltage		Demand Sund Pote of	रेखाडूब निराजधारा क	2	C.Sarcharge	1 2 2 2	303	
Succession of the second s	Velage	Calming	Surdierge Annaunt	Demandi In excess	Genand Sutherge	Cemend Socharge	Realized	1		ETa	a Somora (Fal)
						(DID)	19992/10	212	100 m	(EE	
		Watag	a Rolation	5	.स.).व	edaties .	Tel Recent			-	
12		भास्त्रस्थ	hillie	אוונגארטאין				Rete 1	Arcent	Fitos	Read Rul
		DIE		(ILIII)		nan Salaha	12007		am 7	1000	-
-	Fast	Energy 1			මැතියකාලයකාල 1		at And Date:	7/ 25	2 1 2	-	1 62 2 2 7
12	Crape	Charges	EX.	Fertals	Budinges(i)	Retaine(-)	Taes	Satestry	Tatal	Gile	PeriodAdjustrent
-	1	6654		192		and the second	112275	124304	ান্যন্দ্র	THE	
-	1		11-	Suring Cha	argass/40ksw.carcas	s Notice No	- and Deter-			1	
in Payment.	lunis	Charges	Energy Charges	R	Rentalis	Socranges(**)	Recentle	Taxes	Simery	-	H: Net Sunday Changes: Aliconemices (Re.)
	1	1		1	11		n	(D)	P-10-10	2.8	23
Miller Cult		12	Rate for Subsety			uperate.			10.1 17		
			and an inclusion			Amount				St. Net 3	Schnich (Re.)

49	Pug	B	S.E.B. Head mail: 1912@	(pspd.in, Website	Patiala-147 www.ptpcl.	001,Ph. 1912). 0 in, GSTIN NO: 03	ITED IN: U40100PB2010 DAAFCP5120Q12C voice-cum-Bill of S		GSC/5A	and and	g Gategory BS HT BULK SUPPLY D	
Bub Di via	sion		Dvision		Orde		Bill Cyde		Bill Date	1.1.1.1.1	Bill No.	
SUB DIV	(T) MOISI	UNT-2	MODEL TO/	W SPECIAL D	WEST OT	LUDHANA	09-2022		22-SEP-20	22	51011591900	
Consum		WS PRIN (	SNK COLLEG		Load	Contract Domand	Tariff Typo	Bill Status	Due Date Cash/Onlin	DDrDheque	Bill Amount	
Address 141001;	(INDIA	IAN CAMPI	JE MTOWN	LUCHANA-	174.203	174.203	BS HT BULK SUPPLY DPC	0	07-Oct- 2022	04-Oct- 2022	Fis.307490/-	
GST No					Voltage	Details of Meta	1	I.		Motor	CT CT Nb.	
	tion Date: No.: 95200	10-08-2011 XXX435			Supply	Motor Number	Maka	Capacity	Digit	Status	Mako Crite	
_	_		-		11.00	12466206	L&T	5-0	8	0	858	
Feeder	Code		Date of New	Reading	Date of Old	Reading	Bill Period	Meter Security	Securit Con	4	Security constMeter Security Interest	
FDC000	00001620		21-SEP-202	2	21-AUG-20	22	31	0	246666			
		-			provenue and	Mete	r Reading		1	1		
Details		Old Reading	New Reading	Ourrent Units	Moter Multiplier	Line CT Ratio	Motor CT Ratio	Overall Multiplier	MMTS Correction	Old Meter Cons	Unit Consumed	
KWH		860623.00	876263.00	111	1.00	10/5	5/5	2.00			31280	
KVAH		911757.00	927747.00		1.00	10/5	5/5	2.00			31980	
MDI		51.71	75.33		1.00	10/5	5/5	2.00	1		150.661	
			1		1	(A) Fix	ed Charges	lle	N			
Contra	d Demand	I (L) KVA	Actual Dem	and KVA (A)	80% of (L)	KVA (B)	A or B whichever greater KVA (C)	Rate per KVA per month (R)	Billing Days	(D)	A: Fixed Charges Amou =CxRxDx12/365	
174.20			150.661		139.36 (B) Ener		150.66 300.00		31	11999	46065.00	
_	74.203 150		Units				1		V			
0.100	-100			Units			Rate/Wh		Amount 0.00		B: Total Energy Charges	
-	0-100			0			1		0.00			
-			The second	0	1.	No. of Lot of Lot			0.00		204032	
500 &	00-500 500 & ABOVE			0					0.00		And St. Carl	
		(	C) Fuel Cost	Adjustment Charg	11	1		*Additional Surc	harges		Automatic Police	
Total	Energy Ch	argos	KVAH Con	sumption	Rate of FCS/KVAH	C: Amount	Uhit		Rate	Amount	C: FCA + Addl Surcharge	
20403	32				The later	0.00			A A A A A A A A A A A A A A A A A A A	0.00	204032	
		10	Contraction of Street, or other	ntal Charges	10			GST	1	an Itan Ma		
	Rent for L. Meter	MCB, CT/ Rental	PT Unit	Rant for any other equipment	Total Rent		HSN Code	SGST	CGST	Total GST	D: Total Rent with Tax	
469		0			469			42.21	42.21	84.42	553.42	
-					1		urcharges	1 -				
-		1	Surcharge	Voltage	0	Demand Sur Rate of	Amount of		oD Surcharge			
Supp	ly Voltage	Catered Voltage	Surcharge Rate	Surcharge	Domand In excess	Demand Surcharge	Demand Surcharge	Peak Hours KVAH	Rate	Amount	E: Total Surcharge (Rs.)	
11.00	0	11.00	1	1	0.00	0.00	0.00	2884.00	2.00	5768.00	5768.00	
						(F)	Rebates					
			-	age Rebates	1.			ToD Rebat		1 American	F: Total Rebates (Rs.)	
Units 0.00	_	_	HT/EHT R	ebâle	Amount 0.00	-	Non-Peak Hours H	WAP1	Rate	Amount 0.00	F: Total Hebates (HS)	
E	_		10.00			s Adjustment An		No.: and Date:		R		
Units	5	Fixed	Energy	FCA	Rentals	Surcharges(+)	1	Taxos	Subsidy	Total	G: Not Previous Adjustment (Rs.)	
	_	Charges	Charges		1			/0		0/-100	0/-100	
			10	Л	(H) Sundry C	IL Charges/Allowan	ces Notice No	p.: - and Date: -	n		n	
Lato	Payment	Units	Fixed	Energy Charges	ECA	Rentals	Surcharges(+)	Rebates(-)	Taxes	Subsidy	Total Charges/Allowar	
100	tron	Units	Charges	Energy Charge		remais	Sold migos(*)	recorded.			(Rs)	
-		1	1	1	1	1	/	1	/0	Ľ	10 10	
St	old and KVA	AH .		Rate for Subsid		(1	) Subsidy Amount			-	I: Not Subsidy (Rs.)	
	180	41	_	Rate for Subsid	Y		0.00				0.00	
		_		0.00								

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				A	nori	12		(7)		1	
								0			
				INJAB STATE PO	OWER CORPO	RATION	LIMITED				Billing Category
-	. (Regd.	Office P.S.	E.B. Head	Office, The Mall F	Patiala-147001,	PTL 1912) 6 TIN NO	03AAFCP512	B20105GC03	3813	85	HT BULK SUPPLY DPC
-		E-ma	Recipient	spcl.in, Website: Duplicate for Si	upplier, Taxable	minere		Bill of Supply	Bill Date		Bill No.
		vision		ircle		BIII C	ycle		22-OCT-20	22	51610845571
VISION-(T)			N M	EST CITY LUDH	IIANA	10-20	022		22-061-20	44	
(VISION-(T))	SF	ECIAL D			1	Terill	Тура	all Status	Due Date		Bill Amount
o.: 30028117	37			oad	Contract Demand	Tarin	Type			e DD/Cheque	
mar Man.a' I	WS PRIN.	GNK COLL	EGE (W)			BS H	T BULK	0	07-Nov-	03-Nov-	Rs.178110/-
IANA-14100	1-INDIA	-05 M/101		74.203	174.203		PLY DPC	Part -	2022	2022	an lor un
				fallana	Details of Me	ler				Meter	CT CT No. Make
No.:				/oltage Supply	Meter Number		0	Capacity	Digit	Status	
ection Date: e No.: 95XXX	COX435			11.00	12466206	L&T		5-6	8	0	858 Security cons/Meter
	-	ate of New		Date of Old Read		Bill F	Period	Meter Security	Securit Cor	18.	Security Interest
er Code	L	ale of reew	-touring					0	246666	-	
0000001620	1	1-OCT-202	22	21-OCT-2022		21		0	1.13000		
r Reading						here	er CT Patio	Overall	MMTS	Old Meter	Unit Consumed
ils OI	d			Meter Multiplier	Line CT Ratio	Met		Multiplier	Correction	and the second se	
	eading		Units	1.00	10/5	5/5		2.00			9646
-		884103.00		1.00	10/5	5/5		2.00			10298
		936031.00		1.00	10/5	5/5		2.00			98.563
	9.281	49.281		1.00					law a	- (D)	A: Fixed Charges Amount
Fixed Charg		Actual Den	nand KVA	80% of (L) KVA	(B)		r B whichever	Rate per KVA per month (R)	Billing Day		=CxRxDx12/365
stract Deman	u (L) KVA	(A)					ater KVA (C)	300.00	21		28865.00
.203		98.563		139.36		139	9.36		_		
Energy Cha	irges					Ra	te/kWh		Amount		B: Total Energy Charges
			Units			- Na			0.00		-
00			0						0.00		65701
0-300			0						0.00		
0-500	_	_	0				1000		0.00		
0 & ABOVE	Adjustmen	t Charnes	P	100			dditional Surch	harges	Rate	Amount	C: FCA + Add Surcharges
tal Energy C			nsumption	Rate of FCS/K	VAH C: Amount	Ur	nit		riand	0.00	65701
5701	-				0.00	-	CT				
) Rental Chi	arges						ST SN Code	SGST	CGST	Total GS	T D; Total Rent with Tax
Iter Rent	MCB, CT/	PT Unit	Rent for	. Total Rent		In In					
r PSPCL leter	Rental		any othe equipme					00.50	29.52	59.04	387.04
28	0			328				29.52	29.52	00.01	
E) Surcharge	15	10						ToD Surcha	rge		
loltage Surch				Demand Sur	charge	mand la	Amount of	Peak Hours	-	Amount	E: Total Surcharge (Rs.)
Supply	Catered		ge Voltage		cess Rate of De		Demand	KVAH			
/oltage	Voltage	Rate	Surchar				Surcharge	0.00		0.00	0.00
1.00	11.00			0.00	0.00	0	0.00	0.00		0.00	
F) Rebates							ToD Rebates				-
Voltage Reb	ates						ToD Rebates Non-Peak Hour	s KVAH	Rate	Amoun	
Units		-	Rebate	Amount			0.00	-		0.00	0.00
0.00		0.00		0.00	Date:						G: Net Previous Adjustr
(G) Previous	-	-	-	Rentals	Surcharg	jes(+)	Rebates(-)	Taxes	Subsi	dy Total	(Rs.)
Units	Fixed Charges	Energy Charge		inter itaria				110207		/6422	
		/53386		/141				/10697		1	
(H) Sundry (	Charges/A			ice No.: - and	Date: -	_	Surcharges(+)	Rebates	-) Taxes	s Subs	idy Total H: Net Sundry
Late Paymer	nt Units	Fixed	Energ		Rentals		Surcharges(*)	1			Charges/Allowa (Rs.)
Interest		Charge	os Charg	05						-	25.38 25.38
	1	1	1	1	/		1	1	10	1	Protection Descent
(I) Subsidy	1	-	-					_			I: Net Subsidy (Rs.)
Subsidised I	KVAH		Rate	for Subsidy *			Amount				0.00
10298			0.00				0.00				And the second second
	1						-	TCS/TC	is low	r/Prev Round	ING NET BILL AMOUNT
(J) Taxation			IDF	Cow Cess	Total T	вх	Net Energy	100m		ount	Rs.178110/-
	luty	Munic	dan lini				Charges			in the second se	
J) Taxation	luty	Tax 1891			18913		Charges	0.00			One Lakh Saventy El Thousand One Hund

						(	8					123/11
~	E	S.E.B. Heed ( mail: 1912@p	office, The Mall epd.ln, Website:	Patiala-147 www.pspd.l	PORATION LIM 001, Ph. 1912), ( in, GSTIN NO: 0 able Involce, In	CIN: U40109 3AAFCP512	DQ1ZC		GSC/SAP	Billing C		ILK SUPPLY DPC
o Division	10	Division *		Circle		Bill Cycle		10	Bill Date		Bill N	0.
B DIVISION (T	VUNIT-2	MODEL TOW	SPECIAL D	WEST OT	LUDHIANA	11-2022			22-NOV-202	2	51611	1025337
C No.; 3002811 onsumer Name;	MS PRIN C	INK COLLEGE	E (VV)	Load	Contract Demand	Tariff Typ	B	ill Status	Due Date Cash/Online	DD/Cheque	Bill A	mount
ddress GWARK 41001-INDIA	HAN CAMPL	IS MTOWN L	UDHANA-	174.203	174.203	BS HT BU SUPPLY I			07-Dec- 2022	05-Deo- 2022	Rs.13	3000/-
ST No.:				Voltage	Details of Met				EVEL	Meter	СТ	Corr No.
onnection Date tobile No.; 95XX				Supply	Meter Number	Make	0	apacity	Digit	Status	Make	CT No.
				11.00	12466206	L&T	5	i-6	8	0	858	
eeder Code		Date of New I	Reading	Date of Old	d Reading	Bill Perio	d N	Aeter Security	Securit Con	s	Secu	nity cons/Meter nity Interest
DC0000001620	)	22-NOV-2022	2	21-OCT-20	)22	32		)	246666		0.043	
		10000	and the second		inclusion and a second	ter Reading						
Details	Old Reading	New Reading	Current Units	Meter Multiplier	Line CT Ralic	Meter CT		Overall Multiplier	MMTS	Old Meter Cons	Unit	Consumed
(WH	884103.00	889076.00	Section	1.00	10/5	5/5		2.00		Cons	9946	
(VAH	936031.00	941533.00	1. 16 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1.00	10/5	5/5		2.00	13.20	1 1000	1100	
VIDI .	49.281	23.257	iles, in the	1.00	10/5	5/5	141-1	2.00	in P		46.5	14
	Laster.		1.53+201		(A) F	ixed Charge	10	10 million film	2022 105	176. 1010	1	Contraction of the
Intract Deman	nd (L) KVA	Actual Dema	and KVA (A)	80% of (L	) KVA (B)	A or B w greater F	hichever (VA (C)	Rate per KVA per month (R)	Billing Day	/s (D)	A: FI	ixed Charges Amount RxDx12/365
174.203		46.514	12.55	139.36		139.36		300.00	32 2	S. L. Hard	439	85.00
1	1	10 10 Th	1-	書「言"に、	(B) E	nergy Charg			17.40 A 13	112 State	12	C. C. P. M. Steel
0-100	1.519-1	The second	Units	174-165-18745 174-1850-18745		Rate/k/	h:	10. 10 E	Amount	19.2.67	B: T	otal Energy Charges
100-300	Constant of the	1 - 1 - 1 - 1	0	Er Plant	a surger and	and strength	and the second	14.500 000	0.00	LOND NOVEL		mar material
300-500	n 314 19	S. A. Street	0	12 · 100 · 100	The star	1	114 2 19 19		0.00	. Street,	702	206
500 & ABOVE	1.56	an anap	0		The second	an Asper	4.14074.4	e is the se	0.00	N CRAPP	0	
記憶与教育部の	(	C) Fuel Cost /	Adjustment Cha		「「「「」」」を	Print Print Print	200 m (* * *	*Additional Su	rcharges	24 1 1 1 1 1		TUNCTION
Total Energy C	harges	KVAH Cons	umption	Rate of FCS/KV/	AH C Amount	Unit	$\  \widehat{U}_{\tau + \tau} ( \phi ) \ _{L^2}$	the states	Rate	Amount	G	FCA + Addl Surcharges
70206	The Part of		-154- W		0.00	<b>除</b>		Chen C. Kir	S. 251.2	0.00	70	206
AND REAL	luco ar		ntal Charges	1		22 2238	a superior and	GST	r अन्यतः स			
Meter Rent for PSPOL Meter	MCB, CT/ Rental	PTUNIC	Rent for any other equipme	ant Total Re	ant	HSNC	ode	SGST	CGST	Total GS	T D	Total Rent with Tax
469	0	001 <u>0-21071</u>		469		31	19265.00	42.21	42.21	84.42	5	53.42
A. 1125			an de la se	1		E) Surcharg	es	1000		127-13	1.31	Carbail do re
		Surcharge	Voltage	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Pata of	Surcharge	nt of		ToD Surch	arge	-	
Supply Voltag	vonage	Surcharge Rate	Surcharge Amount	Deman in exce	s Demand Surcharge	Dema Surch	nd	Peak Hours KVAH	Rate	Amount		E Total Surcharge (Rs)
11.00	11.00			0.00	0.00	0.00	Che Stall	0.00		0.00		0.00
	11.11	Volt	age Rebates	2	ater a	(F) Rebate	5	ToD Re	ebates	- 17 A - 14		
Units		HT/EHT R	-	Amour	nt	Non-	Peak Hours	the second s	Rate	Amour	nt	F: Total Rebates (Rs.)
0.00		0.00	46/2440	0.00		2586	i.00		1.25	3233.	00	3233.00
34				(G) Prev	ious Adjustmer	nt Amount	Notice	No.: and Dat	te:	12.1.98	1	
Units	Fixed Charges	Energy Charges	FCA	Rental	s Surcharge	es(+) Rabi	ates(-)	J <sup>##</sup> Taxes	Subs			G: Net Previous Adjustment (Rs.)
18 190	1911	1		1				/0		0/-99	.38	0/-99.38
			1	(H) Sund	ry Charges/Allo	wances	Notice N	No.: - and Da	ue: -			Ht Net Sundry
Late Payment Interest	Units	Fixed Charges	Energy Char	ges FCA	Rentals	Sum	charges(+)	Rebates(-		es Sub	sidy	Total Charges/Allow (Rs.)
	1	1	/0	/0	/0	1		/0	/0	1		10 10
			Dut C:	44.		(I) Subs			+1		_	I: Net Subsidy (Rs.)
Subsidized KN	AH		Rate for Sub	ady		Am 0.0	iount				_	0.00
11004			0.00			0.0	N.					0.00

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Sul SU ACCORDINATION SUL SUL ACCORDINATION SUL SUL ACCORDINATION SUL	C No.: 3002 maumer Nar dress GUL/ 1001-INDIA IT No.: nnection Dr bible No.: 92 eder Code C00000016 tails H H AH	0rig hTJUNIT-2 811737 RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN 20 0 0 0 0 0 0 0 0 0 0 0 0 0	Inal for Ref Division MODEL I GNK COL PUS M/TC II Date of I 22-DEC Reading 893649. 9 946560.	Pada Onice, The Pada Onice, The Internet of the Pada on the Internet of the In	Mail Pathala Mail Pathala for Supplier, Orde D WEST (0 Load 174.203 Voltage Supply 11.00 Date of (0 22-NDV-	Taxable Invoic	12): CIN: U40100PB2           OD: 03AAFCP5120q1           OD: 03AAFCP5120q1           Bill Cycle           Bill Cycle           12-2022           Tariff Type           BS HT BULK           SUPPLY DPC	2010SGC033813 1ZC of Supply Bill Status 0 Capacity 5-6	GSC/S Bill Date 22-DEC-2 Due Date Cash/Onlin 06-Jan- 2023	AP-NONSBI	Rs. 123450/- CT Male CT No.
SU A/C Cor Add 141 GC	B DIVISION No.: 3002 nonumer Na- dress GUU4 1001-INDIA	0rig hTJUNIT-2 811737 RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN RR-M/S PRIN 20 0 0 0 0 0 0 0 0 0 0 0 0 0	Inal for Ref Division MODEL I GNK COL PUS M/TC II Date of I 22-DEC Reading 893649. 9 946560.	LEGE (M) WN LUDHANA- New Reading 2022	for Supplier, Circle D WEST ( Load 174.203 Voltage Supply 11.00 Date of ( 22-NDV-	Taxable Invoic	e, Invoice-cum-Bill e, Invoice-cum-Bill Bill Cyde 12-2022 Tarlff Type BS HT BULK SUPPLY DPC Meter Der Make	Bill Status O Capacity	Bill Date 22-DEC-2 Due Date Cash/Onlin 06-Jan- 2023 Dgit	AP-NONSBI	MARS HT BULK SUPPLY DPC BIII No 51611199394 BIII Amount Rs. 123450/- CT Male CT No.
SU A/CC COr Add 141 SC COr Mol Fee FD KW/ MD Cor 0-10 0	B DIVISION No.: 3002 nonumer Na- dress GUU4 1001-INDIA	HTYUNT-2 811737 me: M'S PRIN RR(HAN CAM Ite: 10-08-20 )XXXXXXXX 20 20 20 20 20 20 20 20 20 20 20 20 20	Date of I           Date of I           22-DEC           New           Reading           893649           946560.0	TOWN SPECIAL LEGE (M) WN LUDHANA- New Reading 2022	Cirde D WEST ( Load 174.203 Voltage Supply 11.00 Date of ( 22-NDV-	Contract Demand Details of N Meter Numb 12466206	Bill Oyde Bill Oyde 12-2022 Tariff Type BS HT BULK SUPPLY DPC leter Der Make L&T	Bill Status O Capacity	Bill Date 22-DEC-2 Due Date Cash/Onlin 06-Jan- 2023 Dgit	D22 DD/Oneq 04-Jan- 2023 Meter	Bill No           51611199394           Bill Amount           Que           Rs.123450/-           CT Make           CT No.
A/COT Add 141 GS Cor Mol Fee FD KW KV MD 0-10 0-10	C No.: 3002 nourmer Na- dress GLUA 1001-INDIA IT No.: nnnection De bible No.: 99 eder Code C000000016 Lalifs H AH	111737 ne. M/S PRIN M/S PRIN RG(HAN CAM ite: 10-08-20 )XXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX	I GNK COL PUS M/T C 11 Date of 1 22-DEC Reading 9 893649.0 9 946560.0	LEGE (W) WN LUDHANA- New Reading 2022	D WEST ( Load 174.203 Voltage Supply 11.00 Date of ( 22-NOV-	Contract Demand Details of N Meter Num 12466206 Dtd Reading	I2-2022 Tariff Type BS HT BULK SUPPLY DPC feter Der Make L&T	O Capacity	22-DEC-2 Due Date Cash/Onlin 06-Jan- 2023	DD/Cheo 04-Jan- 2023 Meter	51611199394           Bill Amount           Rs.123450/-           CT           Make           CT No.
Fee FDX KW MD Con 0-10	nsumer Nar dress GULA 1001-INDLA ST No.: nnection Dr bbille No.: 95 eder Code C00000016 Lalls AH AH	MS PRIN RGHAN CAM Ite: 10-06-20 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	I GNK COL PUS M/T C 11 Date of 1 22-DEC Reading 9 893649.0 9 946560.0	LEGE (W) WN LUDHANA- New Reading 2022	Load 174.203 Voltage Supply 11.00 Date of 0 22-NDV-	Contract Demand Details of N Meter Num 12466206 Dtd Reading	Tariff Type BS HT BULK SUPPLY DPC feter L&T L&T	O Capacity	Due Date Cash/Onlin 06-Jan- 2023	DD/Cheo 04-Jan- 2023 Meter	Bill Amount Rs. 123450/- CT Make CT No.
Fee FDX KW MD Con 0-10	nsumer Nar dress GULA 1001-INDLA ST No: nnection Dr bbille No.: 95 eder Code C00000016 Lalls AH AH	MS PRIN RGHAN CAM Ite: 10-06-20 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	PUS M/TC 11 22-DEC; New Reading 93649.0 946560.0	WN LUDHANA- New Reading 2022	174.203 Voltage Supply 11.00 Date of 0 22-NDV-	Demand Details of N Meter Numb 12466206 Old Reading	BS HT BULK SUPPLY DPC Neter Der Make L&T	O Capacity	Cash/Onlin 06-Jan- 2023 Dgit	04-Jan- 2023 Meter	Rs.123450/-           CT           Make   CT No.
Fee FDX KW MD Con 0-10	ades GUA 1001-INDIA FT No.: nnection Da ader Code cooloooon6 talls AH AH	Ite:         10-08-20           DODOCX435         20           Old         Reading           899076.00         941533.00           23.257         23.257	PUS M/TC 11 22-DEC; New Reading 93649.0 946560.0	WN LUDHANA- New Reading 2022	Voltage Supply 11.00 Date of 0 22-NOV-	Details of N Meter Numb 12466206 Old Reading	SUPPLY DPC Meter Der Make L&T	O Capacity	06-Jan- 2023 Digit	04-Jan- 2023 Meter	Rs.123450/-           CT           Make   CT No.
GS Cor Mol Fee FDX MD Con 0-10	T No.: nnection Dr bible No.: 95 eder Code C000000016 talls AH AH	20 Old Reading 889076.00 941533.00 [23.257	Date of 1 22-DEC New Reading 93649.0 946560.0	2022 Current Units	Voltage Supply 11.00 Date of 0 22-NOV-	Details of N Meter Numb 12466206 Old Reading	SUPPLY DPC Meter Der Make L&T	Capacity	2023	2023 Meter	CT Make CT No.
Corr Mol Fee FDX MD Corr 0-10	eder Code c00000016 talls H AH	20 Old Reading 889076.00 941533.00 [23.257	Date of 1 22-DEC New Reading 93649.0 946560.0	2022 Current Units	Supply 11.00 Date of 0 22-NOV-	Meter Numb 12466206 Old Reading	Der Make		Digit	Meter	CT Make CT No.
Fee FDX Det: KW/ MD Con 0-10	eder Code C00000016 talls AH AH	20 Old Reading 889076.00 941533.00 [23.257	Date of 1 22-DEC New Reading 93649.0 946560.0	2022 Current Units	11.00 Date of ( 22-NDV-	12466206 Old Reading	L&T				Make CT No.
FDX Det KVV MD Con 0-10	COODOOD16 tails M AH X	Old Reading 889076.00 941533.00 23.257	22-DEC New Reading 893649.0 946560.0	2022 Current Units	Date of ( 22-NOV-	Old Reading					
FDX Det KVV MD Con 0-10	COODOOD16 tails M AH X	Old Reading 889076.00 941533.00 23.257	22-DEC New Reading 893649.0 946560.0	2022 Current Units	22-NOV-		Bill Period			0	
Det KW MD Con 0-10	tails M AH X	Old Reading 889076.00 941533.00 23.257	Naw Reading 893649.0 946560.0	Current Units	22-NOV-			Martin C. 19			858
KW/ KV/ MD Con 0-10	AH AH	Reading 889076.00 941533.00 23.257	Reading 893649.0 946560.0	1000		CULL		Meter Securit	y Securit Con	s	Security cons/Meter Security Interest
KW/ KV/ MD Con 0-10	AH AH	Reading 889076.00 941533.00 23.257	Reading 893649.0 946560.0	1000	-	and or contract of the second s	30	0	246666		
KV/ MD Con 0-10	AH	889076.00 941533.00 23.257	893649.0 946560.0	1000	Meter		eter Reading				
KV/ MD Con 0-10	AH	941533.00 23.257	946560.0	nnil	Multiplie	Line CT Rati	Meter CT Ratio	Overall Multiplier	MMTS Correction	Old Meter	Unit Consumed
Con	X	23.257			1.00	10/5	5/5	2.00		Cons	
Con					1.00	10/5	5/5	2.00			9146
0-10	ntract Dema	nd (L) KVA	16.359		1.00	10/5	5/5	2.00		-	32.718
0-10	,	nd (L) KVA				(A) F	Fixed Charges				32.718
100			Actual D	emand KVA (A)	80% of (L	) KVA (B)	A or B whichever greater KVA (C)	ben 14414	Billing Days (	DI	A: Fixed Charges Amount
100			32.718		139.36		139.36	per month (R) 300.00			=CxRxDx12/365
100						(B) Er	nergy Charges	300.00	30		41236.00
100	00			Uhits			Rate/k/\/h		Amount		10.2
-			_	0					0.00		B: Total Energy Charges
	-500			0					0.00		
500	& ABOVE			0					0.00		64145
		(0	) Fuel Cost	t Adjustment Char					0.00		
Tota	al Energy O			nsumption	Rate of			*Additional Surc	harges		
6414				naumption	FCS/KVAI-	C: Amount	Uhit	200	Rate	Amount	C: FCA + Addl Surcharges
	45		(0) 0			0.00					64145
Mete	er Rent for	MCB, CT/P		Rent for any	1			GST			
PSP	CL Meter	Rental	- Grin	other equipmen	t Total Rent		HSN Code	SGST	CGST .	Total GST	D: Total Rent with Tax
69		0			469		1	42.21			
-						(E) S	Surcharges		4621	4.42	553.42
-		Voltage S		1		Demand Sur	charge	Tol	0 Surcharge		
Supp	oly Voltage	Catered Voltage	Surcharge Rate	Voltage Surcharge	Demand in excess	Rate of Demand	Amount of Demand	Peak Hours			
1.00	0	11.00		Amount	In excess	Surcharge	Surcharge	KVAH	Rate 4	mount	E: Total Surcharge (Rs)
					0.00	0.00	0.00	0.00	0	.00	0.00
			Volta	ge Rebates		(F)	Rebates				
hits			HT/EHT Re		Amount		Non-Peak Hours KV	ToD Rebates			
00			0.00		0.00		2380.00	AH			F: Total Rebates (Rs.)
-				(		Adjustment Am		.: and Date:	1.25 2	975.00	2975.00
nits		Fixed Charges	Energy Charges	FCA	Rentals	Surcharges(+)	Rebates(-)		David T		G: Net Previous
		1	9-0		1					/	Adjustment (Rs.)
_				0	) Sundry Cha	rges/Allowance	Notice No.:	/0	/(	0	/0
ite F	Payment	Units	Ixed				NOUCE NO.:	- and Date: -	1	70	
-uret	a		harges	Energy Charges	FCA	Rentals	Surcharges(+)	Rebates(-)	Taxes S	ubsidy	Total Charges/Allowances
_		/ /		/0	/0	/0	1	/0	(0		(Rs)
ibsie	dised KVAH						ubsidy		/0 //		/0 /0
054				Rate for Subsidy			Amount			70	I Net Subridu (D-1
				0.00			0.00				I: Net Subsidy (Rs.) 0.00

	E-m Original fo	E.B. Head C	UNJAB STATE PO Office, The Mall I spd. in, Website:	Patiala-14			SGC033813				
	Original fo	or Brouplant			In, Go Int NO. 0			GSC/SAP	NONSBM-/BS	HTB	ULK SUPPLY DPC
DIVISION (TYUN			Duplicate for Su	pplier, ta	cable Invoice, Ir	Bill Cycle	upply	Bill Date		Bill N	0
0000011733		vision		ande	Y LUDHIANA	01-2023		23-JAN-202	3	5141	1770153
No.: 3002811737	41-2 M	ODEL TOW	VSPECIAL D	ncorun	Contrad			Due Date		BUL A	mount
			0.00	Load	Demand	Tariff Type	Bill Status	Cash/Online	DD/Oneque		
No.: 300281173 Itumer Name: MS Iress GLUARIGHA	N CAMPUS	S MTOWN L	UDHIANA-	174.203		BS HT BULK SUPPLY DPC	0	07-Feb- 2023	03-Feb- 2023	F0.11	0010-
001-INDIA				1 fellows	Details of Met				Meter	CT	CT No.
T No: nnection Date: 10	0-08-2011			Voltage Supply	Mater Number	1	Capacity	Digit	Status	Make	CT NO.
abile No.: 95XXXX	XX435			11.00	12466206	L&T	5-6	8	0	858	
uder Code		Date of New	Reading	Date of O	Id Reading	Bill Period	Meter Security	Securit Con	5	Secur	ity cons/Meter ity Interest
eder Code				22-DEC-2		30	0	246666			
00000001620		21-JAN-2023		22-060-2		ter Reading	×				
0	bk	New	Current Units	Meter	Line CT Ratio		Overall	MMTS	Old Meter	Unit C	Consumed
Details	leading	Reading	ushorn of the	Multiplie	r	5/5	Multiplier	Correction	Cons	8712	
		898005.00 951275.00		1.00	10/5	5/5	2.00	1		9430	
		19.449		1.00	10/5	5/5	2.00			38.89	8
	3.550					Fixed Charges					
Contract Demand	(L) KVA	Actual Dem	and KVA (A)	80% of (	L) KVA (B)	A or B whicheve greater KVA (C)	Rate per KVA per month (R)	Billing Day	s (D)	A: FD	ed Charges Amount xDx12/365
	1-1	38.898		139.36		139.36	300.00	30		4123	6.00
		30,050		1.00.00	(B) E	inergy Charges				1	
1			Units			Rate/kWh		Amount		B; To	tal Energy Charges
0-100			0					0.00			
100-300		16 10 10	0					0.00		6016	3
300-500	_		0					0.00		i	
500 & ABOVE		C) Fuel Cost	Adjustment Cha	rges			*Additional Su	ircharges			
Total Energy Ch		KVAH Cor	Contract of the	Rate of		Unit	1000	Rate	Amount	C. F	CA + Addl Surcharges
60163	idi yes	1	inter represent	FCS/K	0.00	_			0.00	6016	63
00103		(D) R	ental Charges		10.00		GST	r.			
Meter Rent for	MCB, CT/		Rent for any	Total F	Rent	HSN Code	SGST	OGST	Total GST	DT	otal Rent with Tax
PSPCL Meter 1264	Rental		other equipme	nt 1264			113.76	113.76	227.52	149	1.52
				Taor		E) Surcharges					
	Voltage	e Surcharge	A State of the		Demand	Surcharge		ToD Surchar	.86		
Supply Voltage	e Catered Voltage	Surcharg Rate	e Voltage Surcharge Amount	Dema in exc		Amount of Derr _ 1 Surcharge	Peak Hours KVAH	Rate	Amount	E:	Total Surcharge (Rs.)
11.00	11.00			0.00	0.00	0.00	0.00		0.00	0.0	00
						(F) Rebates		halas			
Units			Itage Rebates	11.		Non-Peak Ho	ToD Re	Rate	Amount	E:	Total Rebates (Rs.)
0.00		0.00	Rebate	Amou 0.00	Int	2170.00		1.25	2713.00	27	713.00
		0.00			vious Adjustme		ice No.: and Dat	e:	)(	71-	No De deve
Units	Fixed	Energy	FCA	Rent			Taxes	Subsidy	y Total	G	3: Net Previous vojustment (Rs.)
	Charges	s Charges		1			/0		0/-100	0	/-100
				(H) Sun	dry Charges/Alle	owances Notic	e No.: - and Dat	e:-		7	Lu Mat Comdo
Late Paymen Interest	nt Units	Fixed Charges	Energy Cha			Surcharges	+) Rebates(-	) Taxes	Subsid	y	Total H: Net Sundry Charges/Allowar (Rs.)
	T	- Anges		/0	/0	1	/0	/0	1		/0 /0
			/0	10	10	(I) Subsidy					
S.A.	KVAH		Rate for Su	osidy	1 Martin	Amount					I: Net Subsidy (Rs.) 0.00
Subsidiaed H 9430			0.00			0.00					0.00

/	1	117	F.C			GI	)		/	/	12/2
						C			(	2	31512
Reg	E-	S.E.B. Head mail: 19126	Office, The Mal	l Patiala-147 e: www.pspd	in, GSTIN NO: 03	IN: U40109PB201 3AAFCP5120Q1ZC		GSC/S	-	IBS HT	BULK SUPPLY
	1		nt Duplicate for S	1	able Invoice, Im	voice-cum-Bill of S	Supply	Bill Date		Bill	No
ub Divisidii		Division		Circle		Bill Cycle		22-FEB-20	23		11959328
UB DIVISION(T)	UN11-2	MODEL TO	NN SPECIAL D	WESTON	Y LUDHIANA	02-2023	1	Due Date			
VC No.: 30028117 Consumer Name: N	137	SNK COLLEG	E MA	Load	Contract Demand	Tariff Type	Bill Status		e DD/Chequ		Amount
Address GLUARIO 141001-INDIA	HAN CAMPL	US M/TOWN	LUDHANA-	174.203		BS HT BULK SUPPLY DPC	0	09-Mar- 2023	07-Mar- 2023	Rs.1	44170/-
				Voltage	Details of Meter				Meter	СТ	CTT III
GST No.: Connection Date:	10-08-2011			Supply	Meter Number	Maka	Capacity	Digit	Status	Make	CT No.
Mobile No.: 95XXX				11.00	12466206	L&T	5-6	8	0	858	
Feeder Code		Date of New	Reading	Date of Old	d Reading	Bill Period	Meter Security	Securit Con	5		rity cons/Meter rity Intered
0000001620	1.1.1	22-FEB-202	3	21-JAN-20	23	32	0	246666			
				16.	Mete	r Reading	lla	1	100.000	1	CALLS OF
	Old Reading	New Reading	Current Units	Meter Multiplier	Line CT Ratio	Meter CT Ratio	Overall Multiplier	MMTS Correction	Old Meter Cons	Unit	bemuenco
	898005.00			1.00	10/5	5/5	2.00			11362	2
	951275.00	957386.00	1.19.19	1.00	10/5	5/5	2.00			12222	2
MDI	19.449	25.877		1.00	10/5	5/5	2.00			51.75	5
					In the second second	A or B whichever	Rate per KVA	-	-	A: Fixe	ed Charges Arno
Contract Demand	(L) KVA		nand KVA (A)	80% of (L)	KVA (B)	greater KVA (C) per month (R)		Billing Days (D)		=CxRxDx12/365	
	191.09	51.755	Constant and the	139.36	(P) Er-	139.36	300.00	32	-	43985	.00
	-		Units		(B) Ene	rgy Charges Rate/kWh	Deserve	Amount		B: Tot	al Energy Charge
0-100			0	ALC PARTY	1		(TAL ALCON	0.00			
100-300	64.0		0	10.00	NG Q AS	C. S. Lett. 1	C. Profile	0.00		77976	
300-500	13. 71.		0	1	Ser and	DADE MEDICAL	19-10-11	0.00			
500 & ABOVE	2101	Ch Fuel C	0	1			*Additional Surd	0.00	1		
		KVAH Con	Adjustment Char	Rate of	C: Amount	Unit	reactional ouro	Rate	Amount	C FC	+ Addl Surchan
al Energy Ch	aiges	RVAH Con	ampuon	FCS/KVA	1					77976	and a standard and a sea
77976		(D) Re	ntal Charges		0.00		GST	]	10.00	11310	
Meter Rent for	MCB, CT/F		Rent for any	Total Ren	t	HSN Code	SGST	CGST	Total GST	D. Tot	al Rent with Tax
PSPOL Meter 1264	Rental		other equipmen	1264	1 9		113.76	113.76	227.52	1491.5	
1204				1204	(E) \$	urcharges		1			
	Voltage	Surcharge	1991.181		Demand Sur	charge	Te	D Surcharge	1		
Supply Voltage	Catered Voltage	Surcharge Rate	Voltage Surcharge Amount	Demand in excess	Rate of Demand Surcharge	Amount of Demand Surcharge	Peak Hours KVAH	Rate	Amount	E: Tot	al Surcharge (Rs
11.00	11.00			0.00	0.00	0.00	0.00		0.00	0.00	Salar Sa
					(F)	Rebates				1	
			age Rebates	1.		him Daulit	ToD Rebat	Rate	Amount	P.Tel	al Rebates (Rs.)
Units HT/EHT Rebate		ebale	Amount 0.00		Non-Peak Hours KVAH 2380.00		1.25	2975.00 2975.00			
0.00	-	0.00			is Adjustment Am		lo.: and Date:	1	10		A-STREET
Units	Fixed Charges	Energy Charges	FCA	Rentals	Surcharges(+)	Rebates(-)	Taxes	Subsidy	Total	G: Ne Adjus	t Previous tment (Rs.)
		1		1			/0		0/-100	0/-10	)
	1		V	(H) Sundry C	harges/Allowanc	es Notice No	.: - and Date: -	1	7	1	
Late Payment Interest	Units	Fixed Charges	Energy Charge	s FCA	Rentals	Surcharges(+)	Rebates(-)	Taxes	Subsidy	Total	H: Net Sundry Charges/Allows (Rs.)
	1	1	/0	10	/0	1	/0	/0	1	/0	/0
						0.1.11					
		100			(1)	Subsidy				1	
Subsidised KVA	VH		Rate for Subsid	ty	(1)	Amount 0.00	1.0			1: Net	Subsidy (Rs.)

UNW -2022-23 (GNKH.S.S. college for Women (Gujarkhan) Campus, Model Town, LUDHIANA. 11450 1372 The Manager, 23/2/23 Indian Bank, Model Town Ludhiana Subject : Payment of Electricity bill PSPCL for the period 22/01/22 to 21/9/2023 Kindly debit a sum of 1,44,176/-(Rs One Lac, forty four thousand, one hundred and seventy and transfer this amount through RTGS to Punjab State Power Corporation Limited PSPCLA3002811737MP IFSC code SBIN 0004266 SBI,CMP,Central Mumbai. Consumer details Electricity A/c No 3002811737 Princpal, G.N.Kh.College for Women, (IIIIIII)) 9501017435 (M) Email Id-gnkcwldh@rediffmail.com Sub division code 2453 Division code-245. Yours Sincerely, neek Dr.Maneeta Kahlon Principal 5.N. Kh. College for Women Model Town, LUDHIAM 23/01/23

			(J) Taxatio	n				QumPrev R	a nd na	NET BILL /	MOUNT	
ectricity Duty		Municipal Tax	IDF	Cow Cetts	Total Tax	Net Energy Charges	TCS/TDS	Amount	Curiony	R6.144170		
5468.00		2380.00	5949.00	0.00	23797		0.00		2	One Lakh Thousand Hundred S Rupses Or	One eventy	
					(PQ Total Bill	ed Amount						
Que Date by Cash/Online	Due Date by DD/Cheque	Net Arnou Payable to date	nt y due	Late Payment Surcharge for LT consumer upto 15 days @2% of unpaid amount	Amount Payable by LT consumer upto 15 days after due date	Late Payment Surcharge for HT consumer upto 7 days after due date	Amount Payable by HT consumer upto 7 days after due date	Late Paym Surcharge consumer @5% of ur	ent for HT upto 7 days upaid amount	Amount Pr HT consum days & upt after due c	ner after 7 o 15 days	
	07-Mar-	144170		2885	147055	7214	151384	2885	5.66	7214		
09-Mar-2023			npaid amo	unt including surcharge	thall be levied after	r 15 days from due da	te of bill.					
			-	1	(L) Previous Cycl	AUG-22	SEP-22	OCT-22	NOV-22	DEC-22	JAN-23	
MONTHFEE 22 MDI:45 KWH:9318 KVAH:1038	42	APR-22 108 18794 19785	MAY-22 106 35832 37062	2 JUN-22 131 18442 18988	JUL-22 109 23950 24656	103 14486 15466	98 37314 38250	98 9646 10298	46 9946 11004	32 9148 10054	38 8712 9430	
Description Meter Rent	(HSN Code) (997319)	Quantil 1	y UQC	Non-Taxable Amou	Int Taxable Amou 1264	113.76		SGST 6		1491.5	2	1
MCB Rent	and the second se	1	-	0	0	0		0		0		
Electrical (	Energy (2716)	00) 11362	UNT- Units	0	0	0 D/b CE(IT) PSPCL		1	Print	Date: 02-22-	2023 11:25 Pt	
1111D -	110			Number of the	Line in					/	1	eet
				a alam (a				N. Kh	. Colleg	e for W	ncipal omen,	

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							1/				
131											
	2 -	1	PUNJAB STATE P	POWER CO	RPORATION LIMI	TED			Billing	Category	
5 (Rej	E-	-mail: 1912@	papd.in, Website	: www.pspd	in, GSTIN NO: 03	IN: U40109PB2010 IAAFCP5120Q1ZC		GSC/SAF	NONSEM-	S HT BUL	K SUPPLY DPC
- Phi and an	10		t Duplicate for S	upplier, Tax Circle	able Invoice, Inv	voice-cum-Bill of S	upply	Bill Date		Bill No.	
ub Division Division UB DIVISION-(T)/UNT-2 MODEL TOWN SPECIAL D					Bill Cycle	03-2023		3	5002074	6645	
D D HISION (1)		HOULE TON	ITOI LOPE D		Contract					Bill Amount	
C No.: 30028117	37 WS PRIN C	INK COLLEG	ECM	Load	Demand	Tariff Type	Bill Status	Cash/Online	DD/Cheque	Bill Amo	ли
Consumer Name: M/S PRIN, GNK COLLEGE (M) Address: GLUARKHAN CAMPUS M/TOWN LUDHANA- 141001-INDIA				174.203		BS HT BULK SUPPLY DPC	0	06-Apr- 2023	03-Apr- 2023	Rs. 12327	04
GST No.:			12.	Voltage	Details of Meter				Meter	ता ल	No
ST ND.: annection Date: Abile No.: 95XX				Supply		Mole	Capacity	Digit	Status	Male CT	No.
NOUIS NO.: 90XX				11.00	12466206	L&T	5-6	8	0	858	
Feeder Code Date of Ne		Date of New	Reading	Date of Old Reading		Bill Period	Meter Security	Securit Cons	Securit Cons		one/Meter ntered
FDC0000001620		21-MAR-202	3	22-FEB-2023		27	0	246666			
100				N.	Mete	r Reading	11-	10	lles en a	I	
Datalla	Old Reading	New Reading	Current Units	Meter Multiplier	Line CT Ratio	Meter CT Ratio	Overall Multiplier	MMTS Correction	Old Meter Cons	Unit Cons	umed
KWH	903686.00			1.00	10/5	5/5	2.00			9720	
KVAH	957386.00	962650.00		1.00	10/5	5/5	2.00			10528	
MDI	25.877	21.702		1.00	10/5	5/5	2.00			43.404	
Summer States		1		1		A or B whichever	Rate per KVA	Dilling Dave		A Fixed C	Charges Amount
Contract Deman	d (L) KVA	Actual Dem	and KVA (A)	80% of (L)	) KVA (B)	greater KVA (C)	per month (R)	Billing Days		=ORDr1	
		43.404		139.36	(7) E.e.	139.36 rgy Charges	300.00	27		37112.00	
	_		Uhits		(B) Ene	Rate/kWh		Amount		B: Total E	inergy Charges
0-100			0					0.00	a da lat		
100-300			0	N. C. C.			the second second	0.00		67169	
300-500 500 & ABOVE			0				- 19	0.00		1	12. 18. 19
	(	C) Fuel Cost	Adjustment Char	ges			*Additional Surr	1	13		
Total Energy C		KVAH Cons		Rate of	C: Amount	Unit	141	Rate	Amount	C FCA+	Add Surcharges
99			FCS/KVA	0.00		0.00		0.00	67169		
- de la		(D) Re	ntal Charges				GST	1	1		
Meter Rent for PSPOL Meter	MCB, CT/ Rental	PT Unit	Rent for any other equipmer	Total Re	nt	HSN Code	SGST	CGST	Total GST	D: Total	Rent with Tax
1264	0			1264	10000		113.76	113.76	227.52	1491.52	
						Surcharges				7	
		e Surcharge	Voltana		Demand Su	Amount of		ToD Surcharg			
Supply Voltag	e Catered Voltage	Surcharge Rate	Voltage Surcharge	Demand in exces	Demand	Demand Surcharge	Peak Hours KVAH	Rate	Amount	E: Total	Surcharge (Rs.)
11.00	11.00		Amount	0.00	Surcharge	0.00	0.00		0.00	0.00	
						F) Rebates					
Units		the second se	age Rebates				ToD Reb			Dite	Rebates (Rs.)
0.00 HT/EHT Rebate				Amount		Non-Peak Hours KVAH		Rate 1.25	Amount 2720.00	P: Tota 2720.0	
				(G) Prev lo	ous Adjustment A	2176.00	e No.: and Date:				
Units	Fixed Charges	Energy	FCA	Rentals			Taxes	Subsidy	Total		Previous ment (Rs.)
	100	Charges		/	Conci in Beat	/	/0		0/-100	0/-100	
				(H) Sunda	Charges/Allowa	nces Notice	No.: - and Date:	•			
Put Para	Units	Fixed	Energy				Rabates(-)	Taxes	Subridy	Total	H Nat Sundry Charges/Allowances
tile Payme terret		Charges	Energy Charg	es FCA	Rentals	Surcharges(+)	Perbanos(+)	1.0000			(RL)
teres based			/0	/0	/0	/ (I) Subsidy	/0	/0	1	/0	10