GURU NANAK KHALSA COLLEGE FOR WOMEN GUJARKHAN CAMPUS, MODEL TOWN, LUDHIANA



Supporting Document (2024-2025)

7.1.6 Quality audits on environment and energy are regularly undertaken by the institution

Dr. Maneeta Kahlon

Principal

Dr. MANEETA KAHLON

G.N.Kh. College for Women Gujarkhan Campus, Model Town

ENERGY AUDIT

INTRODUCTION

PREFACE

Any nation's economic growth and development are largely dependent on the availability and consumption of energy, which raises the demand for energy. However, the competitive nature of open markets, growing expenses, environmental concerns, and the global energy crisis pose serious obstacles to the survival and prosperity of Indian colleges. One of the most accessible strategies for overcoming these challenges is **Energy Conservation**, which not only helps protect the environment but also reduces costs through strategic energy management. This approach emphasizes energy cost reduction, preventive maintenance, and quality control programs, turning conservation concepts into tangible solutions by incorporating feasible, techdriven strategies within a set timeframe.

Energy conservation is a global priority. India's energy policy advocates for energy savings, with the Energy Conservation Act of 2001 highlighting the government's authority to enforce the efficient use and conservation of energy.

The simplest and fastest type of energy audit is a walk-through energy audit. The Energy Auditor will come to your house and search for places where energy is being wasted. They will also inquire about your energy consumption.

OBJECTIVES

The goal of this study is to evaluate the overall efficiency of various systems and determine the specific energy consumption patterns of the public building. Based on the findings of the energy audit, the study aims to provide recommendations for potential energy-saving opportunities.

THE KEY AREAS OF FOCUS INCLUDE

- Electrical system details
- Building usage and occupancy
- Features of energy supply
- Information on systems, equipment, and appliances
- Power quality analysis

COLLEGE OVERVIEW

Guru Nanak Khalsa College for Women, located in Ludhiana, was founded in 1969 to commemorate the 500th anniversary of Guru Nanak Dev Ji. The college currently offers a variety of programs, including two additional courses, several postgraduate options, and a wide range of undergraduate degrees. The institution is committed to maintaining an environmentally-friendly campus. Throughout its history, the college has prioritized sustainability and the preservation of eco-friendly practices. The campus is designed with a focus on green space, with a substantial portion of the land dedicated to plantations and open areas, which contribute to enhancing and sustaining the overall campus environment.



STUDY TEAM

NAME	DESIGNATION			
Dr. Parveen Arora	Assistant Professor (Public administration)			
Ms. Surjit Kaur	Assistant Professor (OMSP)			
Dr. Shikha Bajaj	Assistant Professor (Fashion Designing)			
Ms. Kritika	Assistant Professor (English)			
Ms. Sandeep	Assistant Professor (History)			
Ms. Rachna	Assistant Professor (Punjabi)			

RESPONSIBILITIES OF AUDIT TEAM

- 1. Create an energy conservation cell within the company with management's approval regarding the cell's mission and responsibilities.
- 2. Start initiatives to enhance process control and monitoring in order to save energy expenses.
- 3. Examine equipment performance in relation to energy efficiency.
- 4. Verify the correct operation and calibration of the equipment needed to directly or indirectly determine the level of energy consumption.
- 5. Create educational materials and lead staff seminars on the subject.
- 6. Enhance the disaggregation of energy consumption data to a company's profit center or shop level.
- 7. Create a mechanism for precisely calculating the energy consumption of different products, services, or business operations.
- 8. Create and oversee an energy efficiency training program at the operational level.
- 9. Organize management staff nominations for outside initiatives.
- 10. Create a comprehensive system of environmental improvement and energy efficiency, with extensive internal and external networking.
- 11. Work with outside organizations to coordinate the execution of energy audit and efficiency improvement programs.
- 12. Create an association and/or take part in information sharing with other energy managers in the same industry.

FINDINGS

1. Lights were ON in a classroom at first floor even after the class was over.





2. Faulty plug was found in laboratory.



SUGGESTIONS

- 1. Avoid putting equipment of standby mode.
- 2. Fans should be turned off after the class is over.
- 3. Faulty light fittings should be replaced.

- 4. Use outside breeze when possible, should the air conditioner be turned off completely to minimize the cost of electricity.
- 5. Always close door when entering/exiting an air-conditioned room (put a notice on the front and back of the door as a reminder)

IMPLEMENTATIONS

- 1. Blowers and heaters were allowed to run only in the month of December.
- 2. Air conditioners were allowed to be used till September 30, 2023 only.
- 3. Faulty lights were repaired.
- 4. Students were sensitized to turn off the fans after the class is over.
- 5. Electrical wires were repaired



Guru Nanak Khalsa College for Women

Gujarkhan Campus, Model Town, LUDHIANA-141 002. Ph.: 0161-2424668, 2772561 Fax: 0161-2424668 Email: gnkcwldhl@rediffmail.com Web: gnwldh.com

Dated 16.9.29

Ref. No. Nouce fill

To conserve the weather and keeping in mind the changing weather, use of air conditioners should be discontinued after September 30, 2025.

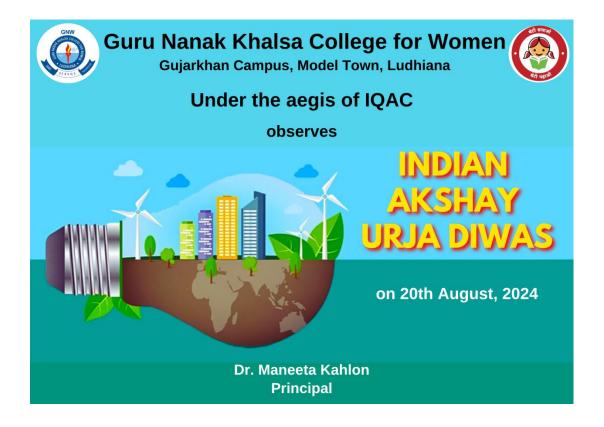
Dr. Maneeta Kahlon

Principal

Dr. MANEETA KAHLON Principal G.N.Kh. College for Women Gujarkhan Campus, Model Town

CELEBRATION OF AKSHAY URJA DIWAS

August 20, 2024



Under the aegis of Internal Quality Assurance Cell, Eco Club of Guru Nanak Khalsa College for Women celebrated Akshay Urja Diwas in the college campus today. During the activity, various methods of saving energy and use of renewable sources of energy were discussed. Students were sensitized about utilization of energy saving devices and advised to make use of various renewable sources of energy at home as well as at college.

Principal Dr. Maneeta Kahlon graced the event and shared her views about saving energy. She mentioned that energy can be saved and recycled at every small step in our daily lives and everyone of must contribute to this. 30 students attended the activity.













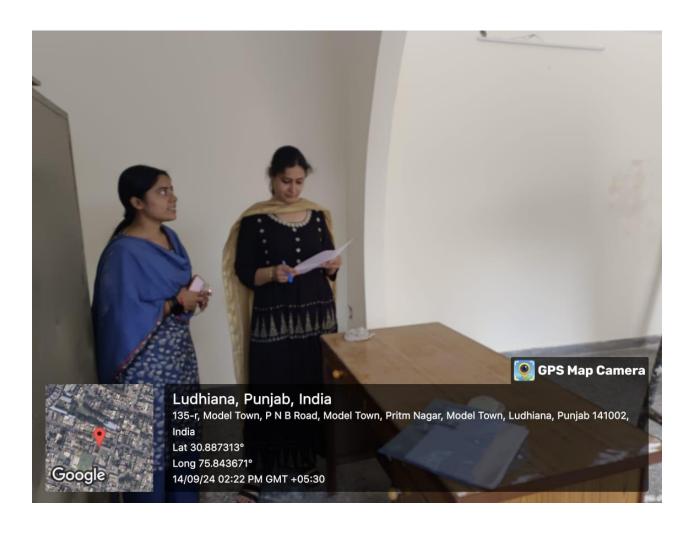




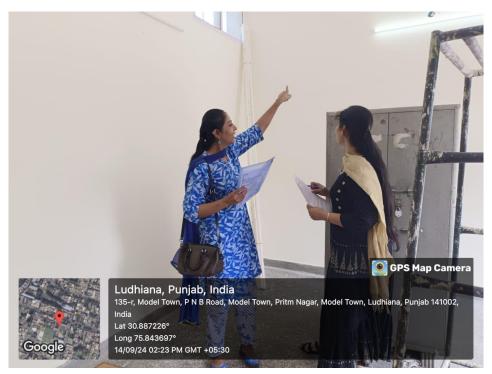
INFRASTRUCTURE INSPECTION BEFORE START OF SESSION

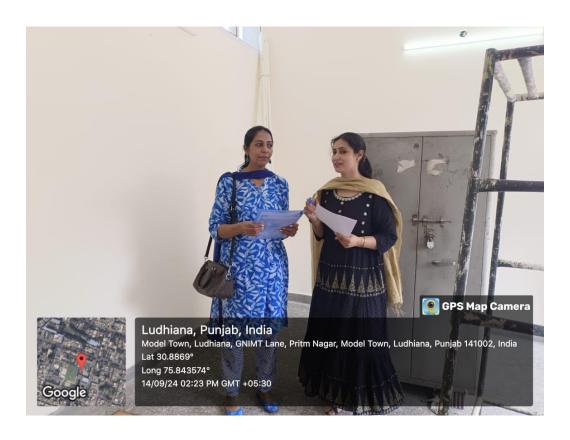
September 14, 2024

Labs and classrooms were being inspected for any infrastructure and electrical augmentation if required, before the start of session.

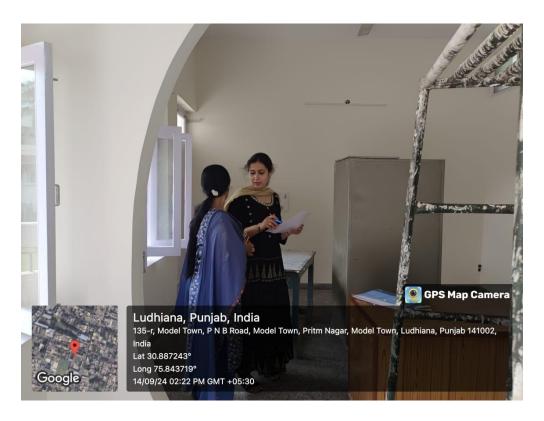


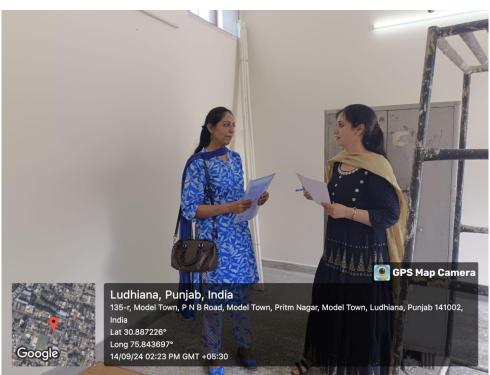












Quality audits on environment and energy are regularly undertaken by the institution. During energy audit, all the electrical items of college were counted and listed down. Apart from this, electricity bills of last 1 year were analysed.

Room No	Tube	Led	Fan	Exhust	AC	Gyser	Cooler	Hot Case	Fridge		
105	4	-	4		-	+	-		-		
106	-	3	- 2	-	1	-:		+			
107	- 5	. 5	-		4				-		
108	- 5	. 5			-	-,-	-	+	-		
116	10	12	-	-	-		-		4.		
117	3	_	- 1		-	-0	-	-			
118		5	4			4.7	-	-			
119		- 6	4		-		-		-		
120		4	4	-	+	-	-	-	-		
121		_	- 4		-	-	+	-			
122	-	11	4		-	10.1	-		-		
126			2		-	_	-	_			
		3	_	-	-	_	-	_			
203	-	-	5		-		-				
204	_		1 5		-		-	-			
206			7		-	_	-	-	-		
209			1				-				
215			-		-	-	-		_		
216			1				-	-	-		
217			1		-		-				
218			_		1		_	1			
219					1					-	
220		3			1						
22		3	_		1		_	_		-	
222		2	_	_	1		-				
22		3		1	1		_				
225		3			_						
300	1	1	-								
302	1		1	1							
303	4			5							
304	4				9						
305	- 4		- 4		1						
315	4		- 6	5							
316	4			5							
317		_	- 6	i .							
318			1		S	-					
319			5								
320	_		. 5		U. T						
321	2		- 5			3					
322		2	5								
401	2		2		1	19 -					
402	4		5		1						
403	- 4		- 4			1					
Bursar		4	- 2		1					10	
F.Arts	4	14	11		1	1			+		1
		-	-		•	•			-	ANEETA KAHLO	2r

Room No	Tube	Led	Fan	Exhust	AC	Gyser	Cooler	Hot Case	Fridge
Staff.R Main	-	13			4			3	
Control R	2	- 4	- 4						
H.Sc Lab	15	- 2	14	3		1	1	4	1
OMSP	7		- 6						
Library	.30		21	1.	- 3				
Babaji	1	- 8	- 1		- 1				
Vistor R		3	3	- 1	- 1			1	
C.Hall	. 18	- 1	16						
Semi Hall	9	20	6		2				
Admin.O	-4	15	- 6	1	- 2			1	
Principal Room	5	- 1	1		1				
Kitchen.	2		1					- 1	1
Mgt.R.1	3	3	4	1 5	-1				
Mgt R.II		14	1	1	2		7 6 7		
501	3		4		-				
502		2	2						
503	3	-	4		1		9		
504	1	1	4		_				
Block A	-	_	,						
Office Corridor		2	4						
G.F Corridor	2	1	_						
First Floor	-	2	_						
5.F	-	$\overline{}$	x						
Block.B		-	-						
G.F Corridor	3	1		-	_				
FF	×	_	x			-			
SF	^	1	-						
Block.C		-				-			-
G.F Corridor		2				_	_		_
Around the gate	-	9				\rightarrow	\rightarrow		_
Suggestion Box		2				_	-	-	
G.F.Lawn		3				_	_		
U.F. LEWIT		3					\rightarrow	-	
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ELECTRICITY BILL ANALYSIS (2024-25)



PUNJAB STATE POWER CORPORATION LIMITED Electricity Bill

Demand surcharge Surcharges (F) (*) TOD surcharge Voltage Surcharge Accept of Total Actmissible Actual supply Sundranger Additional hours (6pm Amount demand incharges (* scrittinge rate voltage voltage rate surcharge to 10 pm) surcharge 3636.00 1818.00 2.00 3636.00 0.00 0.00 11.00 11.00

Month	MDI	kWh	kVAh
NOV-23	113	8370	9054
DEC-23	67	9238	9752
JAN-24	29	9178	9592
FEB-24	64	12626	13118
MAR-24	37	8600	9248
APR-24	114	10366	11046
MAY-24	135	19526	19920
JUN-24	115	16392	16680
JUL-24	135	13780	13970
AUG-24	187	35090	35610
SEP-24	164	29206	29638
OCT-24	157	21718	22090



8825 O PhonePe G Pay amazon pay Bonn

Hel	p Cer	nter

1912 Toll-Free No. (24X7) Website: https://pspcl.in/ Email: 1912@pspcl.in

WhatsApp:96461 01912 Missed Call:1800 180 1512 SMS:96461 75770

Pay online at: https://bilgaymart.paglin/ Industrial Facilitation Cell

WhatsApp:96461 19141 Errail:industrial-cel@pspcl.in

for power interruption complaints Grestoration status please download the Mobille App or login to the website

- Payments exceeding Rs. 20,000/- shall be accepted in digital mode only w.e.f. 01-07-2021.
 In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days of the due date and this may be taken as notice under section 56 of the Electricity Act 2003 read with regulation 32 of the Supply Code,

- 2.714.
 3. CHARGES HAS BEEN CHARGED AS ED @ 13% OF SOP, MT @ 2% OF SOP, IDF @ 5% OF SOP, COWCESS @ 1 OR 2 PAISA PER KWH/KVAH
 4. ADJUSTMENT DETAIL WITH PERIOD:
 5. UPPAID DUES: A) LATE PAYMENT SURCHARGES: 0 B) LATE PAYMENT INTEREST: 0
 6. LATE PAYMENT INTEREST @ 1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER
 DUE DATE SHALL BE CHARGED.
 7. TO RECEIVE THE MEDICAL PROPERTY OF THE PAYMENT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER
 DUE DATE SHALL BE CHARGED.
- DUE DATE SHALL BE CHARGED.

 7. To report any financial objectime call 1930 immediately or register any cybercrime at www.cybercrime.gov.in , For latest updates on cybercrime, follow official social media handle "Cyberdost" of Ministry of Home Affains

GST Description							
Description (HSN Code)	Quantity	υρc	Non-Taxable Amount	Taxable Amount	CGST 9%	SGST 9%	Total
Meter Rent(997319)	1		0	1264	113.76	113.76	1491.52
MCB Rent (997319)	1		0	0	0	0	0
Electrical (274(00)	21718	UNT-Units	0	0	0	0	0



Regd. Office P.S.E.B. Head Office, The Mall Patiala-147001 GSTIN NO: 03AAFCP5120Q1ZC CIN: U40109PB2010SGC033813 Powered by O/o (CE/IT) PSPCL

Print Date: 23-Oct-2024 05:38 AM

Page 2 of 3



PUNJAB STATE POWER CORPORATION LIMITED **Electricity Bill**

M/S PRIN. GNK COLLEGE (W) GWARKHAN CAMPLS M/TOMN LUDHIANA-141001-INDIA Mobile: 95xxxxx435 Email: grienal oppoppoppoprimal: com

Circle: WEST CITY LUDHIANA Division: MODEL TOWN SPECIAL D Sub-Division: SUB DIVISION-

(T)/UNT-2

Category: GSC/SAP-NONSBM-/BS HT BULK SUPPLY DPC

Nature of Industry: RICE SHELLER AND GIT

Connection Date: 10-08-2011

Sanctioned Load: 174, 203 KW Sanctioned CD: kVA

Bill Cycle: 10-2024

Bill No-50223411546

Meter Status: O BIL Status:

Bill Date: 22-OCT-2024

Meter Security: 246666

Meter Phase: Meter Type:

ACD:

Bill days: 30

Meter Make: L&T

Meter No. 12466206

Meter Digit: 8

Account- 3002811737

Payable Amount: ₹ 247980

Due Date: 06-Nov-2024 (Online/RTGS)

Units Consumed 22090 kVah

Current Bill Previous Amount payable within one month of the (A-B-C+D-E+F- Outstanding ₹ due date : G-H-I+J+K) 0/-100 ₹ 248082.52 ₹ 251700

Previous Payment Total (Rs.)	₹ 316950	
Previous Payment Date	24-09-2024	

	FDC0000001620					
Feeder	11KV MODEL HOUSE-F10L CONN TO S/S					
Feeder Name	DW15					

		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Admissible Voltage (KV)	Supply Voltage (KV)	Metering Voltage (KV)
11 (1)	11.00	11.00
11.00	11.00	

Meter Reading Details

Last MCO Date:			Last SJO D	Date: 20220	506		CIPT: 85	8	ec-last several				
	Current Reading 22-0CT-2024			Previous readin 22-SEP-2024		Meter Multiplier		MTR Ratio	Mtr. Volt.	Overall Multiplier	MMTS Correction	Addi.Supply Units	Consumptio
kvah	kWh	WDI	kVAh	kWh	MDI	Multiplier	CIR	CTR Ratio	lacio	Mucipie	Carcala		
1132362.00	1072714.00	78.726	1121317.00	1061855.00	82.024	1.00	10/5	5/5	11,00	2.00			
Total kWh: 2171	8 Total	NAh: 2	2090		PF:		MD:157.	453	TOD on peak	C	TOD	Off-peak:	

Fixed Charges (A)

r i	eu Charge:) (A)	
Contract Demand kVA	(1)	General PlU	174
Actual Demand kVA	(a)	General PIU	157.453 157.453
80% of (L) kVA	(b)	General PIU	139.36
A or B whichever is greater	(c)	General	157.45 157.45
Rate per kVA/month	(r)	General PlU	340.00
Billing Days Days	(d)	110	30
Fixed Charges	c*r*d*12/365 or 366	General PlU	52656.00
Fixed Charges (₹)			52656.00

Other Charges

0.00
0.00
1264
3636.00
570.00
0.00
0/-100

Fnerov Charges(B)

Total kVAh	Tariff Rate	Amount	Energy Charges (₹
	General	General	
22090	6.78	149770	149770

Previous Outstanding (J) (₹)

Current Charges (₹)	248082.52
Unpaid Arrears (*)	210002102
Adjustments (₹)	0/-100
Sundry Charges (₹)	0
Sundry Allowances (₹)	0

Taxes/Duty/Cess(K)

26714.00
4110.00
10275.00
0.00
41099

Print Date: 23-Oct-2024 05:38 AM



"PSPCL DoNotReply" <onlinebill@pspcl.in> Sent: Thu, 24 Oct 2024 08:10:50 GMT+0530

To: You





Punjab State Power Corporation Ltd.

Bill Payment Successful!

Below	are the payment details.
Consumer Name	M/S
Account No.	3002811737
Bill Due Date	
Transaction Date	23 OCT, 2024
Receipt No.	212742559
Gateway Ref. No.	SBI2410230000394
Bill Category	BS HT BULK SUPPLY DPC
Bill Cycle/Group	0/0
Sub Division Name	
Amount Paid	Rs.248083/-
Amount in Words	Two Lakh Forty Eight Thousand Eighty Three Rupees Only
Payment Status	Amount Realized.

"The customer's perception is your reality."
Thanks for the payment

Best Regards.
PSPCL IT Team.
Customer Care Number; 1912
Customer Care E-mail: 1912@pspcl.in
Customer Care E-mail: helpdesk-pspcl@pspcl.in

LOGIN TO VIEW RECEIPT FOR 3002811737

about:blank



Guru Nanak Khalsa College for Women

Gujarkhan Campus, Model Town, LUDHIANA-141 002.

Ph.: 0161-2424668, 2772561 Fax: 0161-2424668

Email: gnkcwldh1@rediffmail.com

Web: gnwldh.com

Dated 23/9/2

Ref. No. GNN 24-25

The Manager, Indian Bank, Model Town Ludhiana

Subject: Payment of Electricity bill PSPCL August 24 to Sept,24

Sir,

Kindly debit a sum of Rs 316950- (Rs Three Lacs, sixteen thousand, nine hundred and fifty only), to our SB A/c No 463430129 and transfer this amount through RTGS to Punjab State Power Corporation Limited PSPCLA3002811737MP IFSC code SBIN 0004266 SBI,CMP,Central Mumbai.

Consumer details
Electricity A/c No 3002811737
Princpal, G.N.Kh.College for Women,
9501017435 (M)
Email <u>ld-gnkcwldh@rediffmail.com</u>
Sub division code 2453
Division code-245.

Yours Sincerely,

Dr.Maneeta Kahlon

Principal

G.N.Kh.College for Women,

Model Town, Ludhiana.

don Perk Howki 10PM to 5AM FVAII Reference And Reference And Andrews Repairs to adding to a feet and a f Voltage Rebaic
NTRITT Rebaic dutt th supply Rebate Total Robate (Rx.) (G) Rebates 000.11 11.600 Voltage Surcharge Rate Voltage Surch: (18/10) oldiesimb∧ ⊃gsiloV Total Surcharge (Rx mour (F) Surcharges 00,4-02,1 ACB unit rental for PSPCI, Meter + CT/PT Rent for PSPCI, Meter 6000 1,264.00 00.0 00 1971 00.0 Rent for any other (E) Rentals Total tent zaT diiw inaß latoT LSDS Total Rent (Re.) LSDO nnouix sgredoms KAVH Consumption *** ogradring landitibb A (O) KVAH Consumption (C) Finel Cost Adj Charges ECA (Rs.) SL869 10306 InnomA InnomA TOTAL KARI Tanff Rate Energy Charges (Rs. (B) Energy Charges 114 503 18160 15 340.00 General (A) Fixed Charges

**B whitebover Rate per KV Armonth

**P Windowset Rate per KV Armonth 80% of (L)KVA(B) A or B whichever greater (C) KVA Fixed Charge Amount(Rs.) (d)sya(D) Total KWH: 10046 Total KVAH: 10306 186.62 :ICDA TOD Off Peak: 2052 TOD on peak: 1332 PF: 0.97 KMH Lasi SJO Date 06.05.2022 ZMS HVAN Old Meter 828-b2bCF SAB-b2bCF CLbJ MDI KWH 1077737.000 1072714.000 10046 2.00000 KVAH 1137515.000 1132362.000 2,00000 en Mele ICEN 5/5 5/01 166'67 Fast MCO Date 011/00011 1.00000 000007 186'6S Meter Multiplier MMTS Overall Multiplier Mr. Volt. Ratio MTR Line sulais blo New Status elqqu2,lbb, 15466206-PSPCL Consumption Meter Reading MelerNo.Owner FDC000001620 11KV Model House-F10L Con-22.10.2024 22.11.2024 18 999918 (PIO) (men)Interest on ACD & Securi Name Of Feeder Period of Bill(Days) Feeder Code Reading Dates Meter Equip VCD Метет Маке: L&T Reverse Charge: N Place of Supply: PB Capacity: 5-6 [6]0] 114 503 :Ansnpul to aintel RICE SHELLER AND GITTI PLANT jeuosea Consumer GSTIM: qefund : piers Code: 03 cucial/Mush. Prd 16.05.2015 114'503 ce Esciory/Candy/Cold Store ntensive(IND FUR. & OTHERS) (sommy 20V)oviensity sig(L (AVA)(F) ond (WA)de0.1 VACHONED OUTST11737 002811737 Outset Account No. oldissimb catalov (VA) noo H Due Of Payment (By Cash Online)/0542.2024

Due of Payment (By Cash Online)/0542.2024 Z-LIND (1)-NOISIAID BAS 11/5054

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30058113230617505700140570005805001030

BZ CareBou 41 Drill Falbby DBC

BZ CareBou 41 Drill Fa PSEB Head Office, The Mall, Patiala | Tel. No.: 1912 | GSTIN - 03AAFCP5120Q1XC

Bill Cicic

BS Category 44T Bulk Supply DPC

12/2/24, 11:14 AM

Rediffmail

rediff.com

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Advanced t

HLI Principal GNKCW Settings Logout

rediffmail

Ideal for your large sales team.

Bade Kaam Ka Email





Write mail

Inter

Bulk

CAM

Junk

Sent Trash

Drafts

Folders

(1991)

Calendar

Address Book

© 2024 Rediff.com Inc - Limited. Disclaimer | Privacy Ooticy | T&C Feedback Back Reply

Spam

Reply All

Forward

Move mail

Bill Payment Receipt For Account 3002811737

From: PSPCL DoNotRepty <onlinebill@pspcl.in> on Mon, 02 Dec 2024 11:11:35 Add to arkfress book

To: You | See Details

Detete



Punjab State Power Corporation Ltd.

Bill Payment Successful! Below are the payment details.

Consumer Name	M/S	
Account No.	3002811737	
Bill Due Date		



Subject: Bill Payment Receipt For Account 3002811737

"PSPCL DoNotRepty" <onlinebif@pspcl.in Sent Mon, 2 Dec 2024 11:11:35 GMT+0530 To You



Punjab State Power Corporation Ltd.

Bill Payment Successful! Below are the payment details.

Consumer Name	M/S
Account No.	3002811737
Bill Due Date	
Transaction Date	30 NOV, 2024
Receipt No.	214107714
Gateway Ref. No.	SBI2411300000116
Bill Category	BS HT BULK SUPPLY DPC
Bill Cycle/Group	0/0
Sub Division Name	
Amount Paid	Rs.140240/-
Amount in Words	One Lakh Forty Thousand Two Hundred Forty Rupees Only
Payment Status	Amount Realized.

"Consumer accountability drives quality and efficiency."

Thanks for the payment

Best Regards, PSPCL IT Team. Customer Care Number: 1912 Customer Care E-mail: 1912@pspcl.in Customer Care E-mail: helpdesk-pspcl@pspcl.in

LOGIN TO VIEW RECEIPT FOR 3002811737

1/1

GNW 24-25

23/0/24

The Manager, Indian Bank, Model Town Ludhiana

Subject: Payment of Electricity bill PSPCL September 24 to October,24

Kindly debit a sum of Rs 248082.62(Rs Two Lacs, forty eight thousand, eighty two and Paisa.62 only) to our SB A/c No 463430129 and transfer this amount through RTGS to Punjab State Power Corporation Limited PSPCLA3002811737MP IFSC code SBIN 0004266 SBI,CMP,Central Mumbai.

Consumer details
Electricity A/c No 3002811737
Princpal, G.N.Kh.College for Women,
9501017435 (M)
Email Id-gnkcwldh@rediffmail.com
Sub division code 2453
Division code-245.

Yours Sincerely,

Dr.Maneeta Kahlon

Principal

G.N.Kh.College for Women,

Model Town, Ludhiana.



PUNJAB STATE POWER CORPORATION LIMITED Electricity Bill

TOD Meter Readings

(CO WEST				
Register Group: 3F08RTOD	Equipment No. :100004317349			
Register No.	Meter Reading			
001	176222.00			
0072	732191.00			
(0))	17033.00			
004	17331.00			
005	73042.00			
006	18904.00			
007	18772.00			
008	67822.00			
COS				





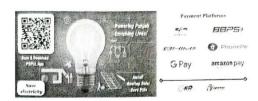
PUNJAB STATE POWER CORPORATION LIMITED Electricity Bill

Surcharges (F) (%)

	Voltage Su	rcharge	20.00.000	De	mand surchar	ge	TOD	surcha	arge	
Admissible voltage	Actual supply voltage	Surcharge rate	Amount of voltage surcharge	Additional demand	Demond surcharge rate	Amount of demand surcharge	Peak hours (6pm to 10 pm)	Rate	Amount	Total surcharges (₹
11.00	11.00			0.00	0.00	0.00	2622.00	2.00	5244.00	5244.00

Previous Consumption Pattern

Month	MDI	kWh	kVAh
SEP-Z3	110	38240	39112
OCT-23	149	14228	15068
NOV-23	113	8370	9054
DBC-23	67	9238	9752
JAN-24	29	9178	9692
FEB-24	64	12626	13118
MAR-24	37	8600	9248
APR-24	114	10366	11046
MAY-24	135	19526	19920
JUN-24	115	16392	16680
JUL-24	135	13780	13970
AUG-24	187	35090	35610



Help Center

1912 Toll-Free No.(24X7) Website: https://pspcl.in/ Email: 1912@pspcl.in

WhatsApp:96461 01912 Missed Call:1800 180 1512 SMS:96461 75770

Pay online at: https://hillpsyment.papd.in/

Industrial Facilitation Cell

WhatsApp:96461 19141

Email:industrial-cell@pspctin For power interruption complaints Grestoration status please download the Mobile App

or login to the website

Message:

- Payments exceeding Rs. 20,000/- shall be accepted in digital mode only w.e.f. 01-07-2021.
 In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days of the due date and this may be taken as notice under section 56 of the Electricity Act 2003 read with regulation 32 of the Supply Code,
- 3. CHARGES HAS BEEN CHARGED AS ED @ 13% OF SOP, MT @ 2% OF SOP, IDF @ 5% OF SOP, COWCESS @ 1 OR 2 PAISA PER KWH/KVAH

- 4. ADJUSTMENT DETAIL WITH PERIOD:
 5. UNPAID DUES: A) LATE PAYMENT SURCHARGES: 0 B) LATE PAYMENT INTEREST: 0
 6. LATE PAYMENT INTEREST @1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER DUE DATE SHALL BE CHARGED.
- 7. To report any financial cybercrime call 1930 immediately or register any cybercrime at www.cybercrime.gov.in , For latest updates on cybercrime, follow official social media handle 'Cyberdost' of Ministry of Home Affairs

GST Description

	GST Description						
Description (HSN Code)	Quantity	ΠÓC	Non-Taxable Amount	Taxable Amount	CGST 9%	SGST 9%	Total
Meter Rent(997319)	1	•	0	1264	113.76	113.76	1491.52
MCB Rent(997319)	1		0	0	0	0	0
Electrical Energy(271600)	29206	UNT-Units	0	0	0	0	0

Regd. Office P.S.E.B. Head Office, The Mall Patiala-147001 GSTIN NO: 03AAFCP5120Q1ZC CIN: U40109PB2010SGC033813 Powered by O/o (CE/IT) PSPCL

Print Date: 23-Sep-2024 06:30 AM Page 2 of 3







Subject: Bill Payment Receipt For Account 3002811737

"PSPCL DeMotReply" continebil@papel to Sent Tue, 24 Sep 2024 10:56:24 (3MT+0530) To You



Punjab State Power Corporation Ltd.

Bill Payment Successful! Below are the payment details.

Consumer Name	M/S
Account No.	3002811737
Bill Due Date	
Transaction Date	23 SEP, 2024
Receipt No.	211360509
Gateway Ref. No.	SBI2409230000211
Bill Category	BS HT BULK SUPPLY DPC
Bill Cycle/Group	0/0
Sub Division Name	the contract the contractor and a contract application of the contractor and the contract
Amount Paid	Rs.316950/-
Amount in Words	Three Lakh Sixteen Thousand Nine Hundred Fifty Rupees Only
Payment Status	Amount Realized.

"Be helpful - even if there's no immediate profit in it."

Thanks for the payment

Best Regards.
PSPCL IT Team.
Customer Care Number: 1912
Customer Care E-mail: 1912@pspcl.in
Customer Care E-mail: helpdesk-pspcl@pspcl.in

LOGIN TO VIEW RECEIPT FOR 3002811737

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Subject: Bill Payment Receipt For Account 3002811737

"PSPCL DoNotReply" <onlinebill@pspd.in> Sent Tue, 24 Sep 2024 10:56:24 GMT+0530 To You



Punjab State Power Corporation Ltd.

Bill Payment Successful! Below are the payment details.

Consumer Name	M/S
Account No.	3002811737
Bill Due Date	
Transaction Date	23 SEP, 2024
Receipt No.	211360509
Gateway Ref. No.	SBI2409230000211
Bill Category	BS HT BULK SUPPLY DPC
Bill Cycle/Group	0/0
Sub Division Name	
Amount Paid	Rs.316950/-
Amount in Words	Three Lakh Sixteen Thousand Nine Hundred Fifty Rupees Only
Payment Status	Amount Realized.

"Be helpful - even if there's no immediate profit in it." Thanks for the payment

Best Regards, PSPCL IT Team. Customer Care Number: 1912 Customer Care E-mail: 1912@pspcl.in Customer Care E-mail: helpdesk-pspcl@pspcl.in

LOGIN TO VIEW RECEIPT FOR 3002811737

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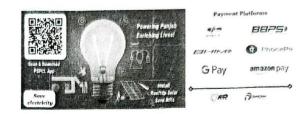
PUNJAB STATE POWER CORPORATION LIMITED Electricity Bill

Surcharges (F) (₹)

	rge	surcha	TOD	ge	mand surchar	De		rchange	Voltage Su	-
Total surcharges (*	Amount	Rate	Peak hours (6pm to 10 pm)	Amount of demand surcharge	Demand surcharge rate	Additional demand	Amount of voltage surcharge		Actual supply voltage	Admissible voltage
15269.00	5496.00	2.00	2748.00	9773.00	750.00	13.03	317 (7 12)		11.00	11.00

Previous Consumption Pattern

Month	ICIAA	kWh	kVAh
A.G.73	174	29428	30018
SD-23	110	38240	39112
OCT-23	149	14228	15068
NOV-23	113	8370	9054
DEC-23	67	9238	9752
JAN-24	29	9178	9692
FB-24	64	12626	13118
MAR-24	37	8600	9248
APR-24	114	10366	11046
MAY-24	135	19526	19920
JUN-24	115	16392	16680
JUL-24	135	13780	13970



Help Center

1912 Toll-Free No. (24X7)

WhatsApp:96461 01912 Missed Call:1800 180 1512

Website: https://pspcl.in/ Email: 1912@pspcl.in

SMS:96461 75770

Pay online at: https://hillpayment.pand.in/

Industrial Facilitation Cell

Errail:industrial-cellapspolin WhatsApp:96461 19141

For power interruption complaints Grestoration status please download the Mobile App

or login to the website

Message:

Payments exceeding Rs. 20,000/- shall be accepted in digital mode only w.e.f. 01-07-2021.

- In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days
 of the due date and this may be taken as notice under section 56 of the Electricity Act 2003 read with regulation 32 of the Supply Code,
 2014
- 3. CHARGES HAS BEEN CHARGED AS ED @ 13% OF SOP, MT @ 2% OF SOP, IDF @ 5% OF SOP, COWCESS @ 1 OR 2 PAISA PER KWH/KVAH

4. ADJUSTMENT DETAIL WITH PERIOD:

- 5. UNPAID DUES :- A) LATE PAYMENT SURCHARGES : 0 B) LATE PAYMENT INTEREST : 0
- 6. LATE PAYMENT INTEREST @1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER DUE DATE SHALL BE CHARGED.
- To report any financial cybercrime call 1930 immediately or register any cybercrime at www.cybercrime.gov.in , For latest updates on cybercrime, follow official social media handle 'Cyberdost' of Ministry of Home Affairs

GST Description

				Juli i pulo i			
Description (HSN Code)	Quantity	ÚÇC	Non-Taxable Amount	Taxable Amount	CGST 9%	SGST 9%	Total
Meter Rent(997319)	1	•	0	1264	113.76	113.76	1491.52
MCB Rent(997319)	1		0	0	0	0	0
Electrical Energy(271600)	35090	UNT-Units	0	0	0	0	0



Scan G. Pay Bill

Print Date: 03-Sep-2024 11:17 PM



PUNJAB STATE POWER CORPORATION LIMITED Electricity Bill

M/S PRIN, GNK COLLEGE (W) GWARKHAN CAMPUS M/TOWN LUDHIANA-141001-INDIA Mobile: 95XXXXX435

Email:govervicoccoccoccional.com Circle: WEST CITY LUDHIANA Division: MODEL TOWN SPECIAL D Sub-Division: SUB DIVISION-

(T)/LNT-2

Category: GSC/SAP-NONSBM-/BS HT BULK SUPPLY DPC

Nature of Inclustry: PICE SHELLER AND GIT

Connection Date: 10-08-2011 Sanctioned Load: 174, 203 KW

Sanctioned CD: kVA

Bill Cycle: 08-2024

Bill No-50419530548 Meter Make: L&T

Meter Status:O Bill Status:

Bill Date: 22-AUG-2024 Meter Security: 246666 Meter Digit: 8 Meter No. 12466206 Meter Phase:

Meter Type:

ACD:

Bill days: 31

Account- 3002811737 Payable Amount: ₹ 379720

Due Date: 06-Sep-2024 (Online/RTGS)

Consumed 35610 kVah

Current Bill Previous Amount payable within one month of the (A+B+C+D+E+F- O/standing ₹ due date : CH+I+J+K) 0/-100 ₹ 379823.52 ₹ 385416

Previous Payment Total (Rs.)	₹ 174130
Previous Payment Date	25-07-2024

Feeder Code	FDC0000001620
	11KV MODEL HOUSE-F10L CONN TO S/S
Feeder Name	DW15

		Metering Voltage (KV)
Admissible Voltage (KV)	Supply Voltage (KV)	Metering voltage (NY)
11.00	11.00	11.00

Meter Reading Details

ast MCO Date:			Last SJO D	ate: 20220	506		CTPT: 85	8					
	nt Reading			ous readir JUL-2024	٠	Meter Multiplier	Line	MTR Ratio	Mtr. Volt.	Overall Multiplier	MMTS Correction	Addl. Supply Units	Consumptio
KVAh	kWh	MDI	kVAh	kWh	WDI	Multiplici	Citt	Tacio					
1106498.00	1047252.00	93.616	1088693.00	1029707.00	67.861	1.00	10/5	5/5	11.00	2.00			
Total kWh: 3509	Total	kVAh: 3	5610		PF:		MDI:187.	233	TOD on pea	c	TOD	Off-peak:	

Fixed Charges (A)

	CC C. M. SC.	General	10
Contract Demand kVA	(1)	PIU	174
4 - 1 D	(a)	General	187.233
Actual Demand kVA	(a)	PIU	187,233
80% of (L) kVA	(b)	General	139.36
BOX OF (L) KVA	(5)	Constrol	174.2
A or B whichever is greater	(c)	General PIU	174.2
- 1107 4	(44)	General	340.00
Rate per kVA/month	(r)	PIU	
Billing Days Days	(d)		31
Fixed Charges	crd 12/365		60200,00
rixed Charges	or 366	PIU	
Fixed Charges (₹)			60200.00

Other Charges

Other Charges	
Fuel Cost Adj. Charges (C) (₹))	0.00
Additional Surcharge (D) (^で)	0.00
Rentals (E) (<)	1264
Surcharges(F) (₹)	15269.00
Rebates(G) (₹)	0.00
Subsidy(H) (₹)	0.00
Open Access Charges (Applicable to LS Open Access Consumers (I) (₹)	
Previous Outstanding (J) (₹)	0/-100

Energy Charges(B)

	Lifergy	a lai ges(D)	
Total kVAh	Tariff Rate	Amount	Energy Charges (₹
	General	General	
35610	6.78	241436	241436

Previous Outstanding (J) (₹)

FIEVIOUS OUGS	
Current Charges (₹)	379823.52
Unpaid Arrears (₹)	
Adjustments (<)	0/-100
Sundry Charges (₹)	0
Sundry Allowances (*)	0

Taxes/Durby/Cess(K)

Taxes Daty Cess(N)			
Electricity Duty (₹)	39927.00		
Municipal Tax (₹)	6143.00		
IDF (₹)	15357.00		
Cow Cess (₹)	0.00		
Any Other (₹)			
Total Taxes (₹)	61427		



Subject: Bill Payment Receipt For Account 3002811737

"PSPCL DoNotReply" <onlineLill@pspdl.in> Sent. Tun, 27 Aug 2024 11:46:45 GMT+0530 To. You



Punjab State Power Corporation Ltd.

Bill Payment Successful!

Below are the payment details.

Consumer Name	M/S					
Account No.	3002811737					
Bill Due Date						
Transaction Date	23 AUG, 2024					
Receipt No.	209901233					
Gateway Ref. No.	SBI2408230001509					
Bill Category	BS HT BULK SUPPLY DPC					
Bill Cycle/Group	0/0					
Sub Division Name	THE RESERVE OF THE PROPERTY AND ADMINISTRAL PROPERTY OF THE PR					
Amount Paid	Rs.379720/-					
Amount in Words	Three Lakh Seventy Nine Thousand Seven Hundred Twenty Rupees Only					
Payment Status	Amount Realized.					

"Without caring there can be no quality."
Thanks for the payment

Best Regards, PSPCL iT Team. Customer Care Number: 1912 Customer Care E-mail: 1912@pspcl.in Customer Care E-mail: heipdesk-pspcl@pspcl.in

LOGIN TO VIEW RECEIPT FOR 3002811737

about:blan

8/17/24, 3:25 PM

Rediffmail

Subject: Bill Payment Receipt For Account 3002811737

"PSPCL DoNotReply" <onlinebill@pspd.in> Sent: Thu, 25 Jul 2024 10:33:58 GMT+0530 To You



Punjab State Power Corporation Ltd.

Bill Payment Successful I Below are the payment details.

Consumer Name	M/S					
Account No.	3002811737					
Bill Due Date						
Transaction Date	24 JUL, 2024					
Receipt No.	208299887					
Gateway Ref. No.	SBI2407240000010					
Bill Category	BS HT BULK SUPPLY DPC					
Bill Cycle/Group	0/0					
Sub Division Name						
Amount Paid	Rs.174130/-					
Amount in Words	One Lakh Seventy Four Thousand One Hundred Thirty Rupees Only					
Payment Status	Amount Realized.					

"You have to follow the consumer, and the consumer will be in control." Thanks for the payment

Best Regards, PSPCL IT Team. Customer Care Number: 1912 Customer Care E-mail: 1912@pspcl.in Customer Care E-mail: helpdesk-pspcl@pspcl.in

LOGIN TO VIEW RECEIPT FOR 3002811737

		(J) Taxatio	n	_	-						
Electricity Duty		Municipal Tax	1DF	Cow Cess	Total Tax	Net Energy Overges	TCSVTD6	Our/Prev Rounding Amount		NET BILL AMOUNT Rs. 174139/-	
					(K) Tol	al Billed Amo	unt				
Due Date by Cash/Online	Due Date by DO'Cheque	Net Amount Payable Simple inter by due date @1.5%p m.					Amount Payable within 1 month after due date				
06-Aug-2024	02-Aug-2024	174130		2612			176742		j		
					(L) Previous	Cycle's Cons	umption				
MONTH AUG- 23 MDI:174 KWH:29428 KVAH:30018	SEP-23 110 38240 39112	OCT-23 149 14228 15068	8370	DEC-23 67 9238 9752	JAN-24 29 9178 9692	FEB-24 64 12626 13118	37	APR-24 114 10366 11046	MAY-24 135 19526 19920	JUN 24 115 16392 16680	JUL-24 135 13780 13970

Payment History: Last Payment Amount Rs 192900, Dated: 25-06-2024

1. Payments exceeding Rs.20,000/- shall be accepted in digital mode only w.e.t. 01-07-2021.
2. In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days of the due date and this may be taken as notice under section 56 of the Electricity Act 2003 read with regulation 32 of the Supply Code, 2014.
3. CHARGES HAS BEEN CHARGED SEE 013% OF SOP, MT @2% OF SOP, IDF@5% OF SOP, COWCESS @1 OR 2 PAISA PER KWHKVAH
4. ADJUSTMENT DETAIL WITH PERIOD.
5. UNPAID DUES: A JUATE PAYMENT SURCHARGES: 0 B) LATE PAYMENT INTEREST: 0
6. LATE PAYMENT INTEREST @1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER DUE DATE SHALL BE CHARGED.

Description (HSN Code)	Quantily	UQC	Non-Taxable Amount	Taxable Amount	OGST 9%	SGST 9%	Total
Meter Rent (997319)	1	1-	0	1264	113 76	113.76	1491.52
MCB Rent (997319)	1	-	0	0	0	0	0
Electrical Energy (271600)	13780	UNT- Units	0	0	o	0	0
				Powered	by O/o OE(IT) PSPC	1	Print Date: 07-23-2024 12:07 AM



100			PUNLIAB STATE P	OWER COR	TIMLI HORASIOS	7.0			Billing (alenz	
2900		F-runit 1910/	id Office. The Malf. Strend in Website.	Patinto-1470 succeptor in	01,Ph 1912) CE GSTIN NO 03/	N U40109PB2010S		GSC/SAP			K SUPPLY DPC
Sub-Division		Deam	THE CASE OF THE PERSON NAMED IN	Onte		Bit Cyse		Bill Date		Fift No	
SUB DIVISION	CTM NTA	THE REST OF LABOR	TAN SPECIAL D	WEST CIT	MANEGULY	07-2024	THE SHOW LINES	22-JUL-2024	MATTER ADDRESS OF	512157	36160
		June			Contract	and the second second second	Y	Due Date			
A/C No.: 3002 Consumer Nar	tre M'S PRIN	CAN COULER	3E (VV)	1.0m2	Demand	Tatt Type	Bill Status	Cart/Online	-	BIII Am	orant .
14 1001-INEXA	FERCHALD CVVID	US M TOWN	LUSTANA	174.203		STATIALE	0	2024	92 Aug 2024	Patre	150/-
GST No.				Voltage	Datails of Mete		Out-manual Control		Meter	CT Make	CT No.
Mobile No. 95	nte 10408-2011 5390000035			Surety	Meter Number	Male	Capacity	Cigit	Status		
				11.00	12456205	LAT	5-6	0	0	858	
Feeder Code		Date of Nev	v Reading	Date of Old	Reading	Bill Period	Meter Security	Securit Cons		Securit Securit	y condMeter y Interest
FD000000016	20	22 JUL-202	4	22-JUN-202	4	30	0	246666		L	
		-			Meter	Reading	The state of the s				
Ortols	Old Reading	New Reading	Current Units	Meter Multiplier	Line CT Retio	Meter CT Ratio	Overall Multiplier	MMTS Correction	Old Meter Cons	Unit O	reumed
ave	1022817.00	1029707.00		1.00	10/5	5/5	2.00			13780	
KVAH	1081708 00	1088693.00		1 00	10/5	5/5	2.00			13970	
CM	57.808	67.861	i	1.00	10/5	5/5	2.00			135.72	2
						d Charges				Change At	
Contract Dema	nd (L) KVA	Actual Dem	and KVA (A)	80% of (L)		A or B whichever greater KVA (C)	Rate per KVA per month (R)	Billing Days	(D)	A: Fixe	ed Charges Amount Dk12/365
	-	135.722		139.36		139.36	340.00	30		46608	.00
		100.122		100.00	(B) Energ	gy Charges	Jerman				
			Units		(b) chorg	Rate/kWh		Amount		B: Tot	al Energy Charges
-100			0			T GROWN		0.00		-	
00-300			0					0.00		1	
										94717	
100-500			0					0.00		4	
00 & ABOVE			0			<u> </u>		0.00		-	
	(C)	Fuel Cost A	djustment Charge	_			*Additional Sur	charges	1	-	
otal Energy O	harges	KVAH Cons.	umption	Rate of FCS/KVAH	C: Amount	Unit		Rate	Amount	C. FC	A + Addl Surcharge:
4717					0.00				0.00	9471	7
		(D) Rent	tal Charges				GST				
teter Rent for SPCL Mete:	MOB, CT/PT	Unit Rental	Rent for any other	Total Rent		HSN Code	SGST	CGST	Total GST	D To	tal Reni with Tax
			equipment				II .	1	N .	li .	
	10		equipment	1264			113.76	113.76	227.52	1491	52
	0		equipment	1264	(E) Sur	rcharges	113.76	113.76	227.52	1491	52
		urcharas	equipment	1264		rcharges	7			1491	52
264	Voltage S	Surcharge	Voltage Surcharge	Demand	Pate of Demand	Amount of Demand	Peak Hours	113.76 ToD Surcharg			52 otal Surcharge (Rs.)
264	Voltage S Catered Voltage		Voltage	Demand in excess	Part of Demand Surcharge	Amount of Demand Surcharge	Peak Hours KVAH	Fate	Amount	E: To	otal Surcharge (Ps.)
pply Voltage	Voltage S	Surcharge	Voltage Surcharge	Demand	Pate of Demand Surcharge	Amount of Demand Surcharge	Peak Hours	OD Surcharg			otal Surcharge (Ps.)
264 upply Voltage	Voltage S Catered Voltage	Surcharge	Voltage Surcharge	Demand in excess	Pate of Demand Surcharge	Amount of Demand Surcharge	Peak Hours KVAH	Rate	Amount	E: To	otal Surcharge (Ps.)
264 upply Voltage	Voltage S Catered Voltage	Surcharge Rate	Voltage Surcharge	Demand in excess	Pate of Demand Surcharge	Amount of Demand Surcharge 0.00	Peak Hours KVAH 1312.00	Rate 2.00	Amount 2624.00	E: To	otal Sucharge (Ps.)
264	Voltage S Catered Voltage	Surcharge Rate	Voltage Surcharge Amount	Demand in excess	Pate of Demand Surcharge	Amount of Demand Surcharge	Peak Hours KVAH 1312.00	Rate	Amount	E: To	otal Surcharge (Ps.)
upply Voltage .00	Voltage S Catered voltage	Surcharge Rate Voltage	Voltage Surcharge Amount	Demand in excess	Pate of Demand Surcharge	Amount of Demand Surcharge 0.00	Peak Hours KVAH 1312.00	Rate 2.00	Amount 2624.00	E: To	otal Sucharge (Ps.)
upply Voltage	Voltage S Catered voltage	Surcharge Rate Voltage	Voltage Surchange Amount	Demand in excess 0.00	Pate of Demand Surcharge	Amount of Demand Surcharge 0.00 0	Peak Hours KVAH	Rate 2.00	Amount 2624.00	E: To	otal Sucharge (Ps.)
upply Voltage .00	Voltage S Catered Voltage 11.00	Surcharge Rate Voltage	Voltage Surchange Amount	Demand in excess 0.00	Pate of Demand Surcharge 0.00 (F) R	Amount of Demand Surcharge 0.00 0	Peak Hours KVAH	Rate 2.00	Amount 2624.00	2624 F: To 0.00	otal Sucharge (Ps.)
ppiy Voltage	Voltage S Catered Voltage 11.00	Surcharge Rate Voltage HT/EHT Reb 0.00 Energy	Voltage Surcharge Amount e Rebates sate	Demand in excess 0.00 Amount 0.00 Previous A	Pernand Surce Pate of Demand Surcharge 0.00 (F) R	Amount of Demand Surcharge 0.00 Abates Non-Peak Hours House Non-Peak Notice No	Peak Hours KVAH 1312.00 ToD Reba CVAH	Rate 2.00 Rate	Amount 2624.00 Amount 0.00	2624 F: To 0.00	otal Surpharge (Ps.) Output Rebates (Ps.) et Previous sment (Ps.)
ppiy Voltage	Voltage S Catered Voltage 11.00	Surcharge Rate Voltage HT/EHT Reb 0.00 Energy	Voltage Surcharge Amount e Rebates cate	Demand in excess 0.00 Amount 0.00 Previous A Rentals	Demand Surc Rate of Demand Surcharge 0.00 (F) R djustment Amo Surcharges(+)	harge Amount of Demand Surcharge 0.00 abates Non-Peak Hours H 0.00 Rebates()	Peak Hours KVAH 1312.00 ToO Rebu KVAH Too Rebu Taxes	Rate 2.00 Rate	Amount 2624.00 Amount 0.00 Total	E: To 2624	otal Surpharge (Ps.) Output Rebates (Ps.) et Previous sment (Ps.)
ppiy Voltage	Voltage S Catered Voltage 11.00 Fixed Charges	Surcharge Rate Voltage HT/EHT Reb 0.00 Energy	Voltage Surcharge Amount e Rebates cate	Demand in excess 0.00 Amount 0.00 Previous A Rentals	Pernand Surce Pate of Demand Surcharge 0.00 (F) R	harge Amount of Demand Surcharge 0.00 abates Non-Peak Hours H 0.00 Rebates()	Peak Hours KVAH 1312.00 ToO Rebu KVAH Too Rebu Taxes	Rate 2.00 Rate	Amount 2624.00 Amount 0.00 Total	E: To 2624	otal Surcharge (Rs.) .00 ttal Rebates (Rs.) et Previous sment (Rs.)
apply Voltage 1.00 its its	Voltage S Catered Voltage 11.00 Fixed Charges	Surcharge Rate Voltage HT/EHT Rab 0.00 Energy Charges /	Voltage Surcharge Amount e Rebates cate (G) FCA Energy Charges	Demand in excess 0.00 Amount 0.00 Previous A Rentals / Sundry Char	Demand Surci Rate of Land Surcharge (0.00 (F) R	harge Amount of Demand Surcharge 0.00 abates Non-Peak Hours House House No.	Peak Hours (KVAH 1312.00 ToO Reba (VAH a.: and Date: Taxes 70 Fabates(·)	Rate 2.00 Rate Subsidy Taxes	Amount 2624.00 Amount 0.00 Total 0/-100	E: To 2624 F: To 0.00 G: N Adju 0/-10	otal Surcharge (Ps.) otal Rebates (Ps.) et Previous sment (Ps.) H. Net Sundy (Ps.)
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The Manager, Indian Bank, Model Town Ludhiana

Subject: Payment of Electricity bill PSPCL 22 May,24 to June, 24 Sir,

Kindly debit a sum of Rs 192900/- (Rs One Lac, ninety two thousand and nine hundred only), to our SB A/c No 463430129 and transfer this amount through RTGS to Punjab State Power Corporation Limited PSPCLA3002811737MP IFSC code SBIN 0004266

SBI,CMP,Central Mumbai.

Consumer details Electricity A/c No 3002811737 Princpal, G.N.Kh.College for Women, 9501017435 (M) Email Id-gnkcwldh@rediffmail.com Sub division code 2453 Division code-245.

Yours Sincerely,

Dr.Maneeta Kahlon

Principal

G.N.Kh.College for Women,

Model Town, Ludhiana,

. (J) Taxation NET BILL AMOUNT TCS/TDS Curr/Prev Founding Amount Net Energy Charges Municipal Tax Cow Cess Total Tax Electricity Duty IDF Rs.192900/ One Lakh Ninety Two Thousand Nine Hundred Rupees Only 31918 0.00 7979.00 0.00 20747.00 3192.00 (K) Total Billed Amount Net Amount Payable by due date Amount Payable within 1 month after due date Simple interest on delayed payment @1.5%p.m. Due Date by Cash/Online Due Date by DD/Oneque 2894 192900 04-Jul-2024 08-Jul-2024 (L) Previous Cycle's Consumption JUN-24 115 16392 JAN-24 29 9178 9692 MAR-24 37 8600 9248 APR-24 MAY-24 135 19526 19920 FEB-24 DEC-23 OCT-23 149 14228 MONTH JUL-23 AUG-23 MDI:59 174 KWH 11722 -SEP-23 NOV-23 113 8370 9054 67 9238 9752 10366 11046 12626 38240 39112 16680 13118 30018 15068 KVAH 12276 Payment History: Last Payment Amount: Rs 215200, Dated: 24-05-2024 1. Payments exceeding Rs. 20,000/- shall be accepted in digital mode only w.e.t. 01-07-2021.
2. In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days of the due date and this may be taken as notice under section 56 of the Bectricity Act 2003 read with regulation 32 of the Supply Code, 2014.
3. CHARGES HAS BEEN CHARGED AS ED @ 13% OF SOP, PM @ 2% OF SOP, ID @ 5% OF SOP, COMCESS @ 1 OR 2 PAISA PER KWHKVAH
4. ADJUSTMENT DETAIL WITH PENOD.
5. UNPAID DUES -- A) LATE PAYMENT SURCHARGES: 0 B) LATE PAYMENT INTEREST: 0
6. LATE PAYMENT INTEREST @1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER DUE DATE SHALL BE CHARGED. Non-Taxable Amount Taxable Amount Total SGST 9% CGST 9% UQC Quantily Description (HSN Code) 1491.52 113.76 1264 113.76 Meter Rent (997319) MCB Rent (997319) 0 UNT-0 Electrical Energy (271600) 16392 Units Print Date: 06-23-2024 08:26 AM Powered by O/o CE(IT) PSPCL

L 15	barrel CWS on D	CIE D: Heard (UNLIAR STATE PO	ntinin 1475	11.Ph. 1612\ CIN	UNA 109P1820 1096	20033813		Billing	Catego	ry
45 (A	f	mall tritzer	god in Vibitalia a	econo prigura an	GSTIN NO 53A	AFCIPSTONOTZC RESERVENCENT OF SUB	1	GSCSAP	NONSEM JES	HT 8	ULK SUPPLY DPC
Sub Division	The second secon	Division		Circle		Rt Cyte	ioniferings manners in members	(9) Onte		BILL	h).
THORSING BUS	YUNT-2	MODEL TOW	NISPECIAL D	WEST (VI)	LIEVIANA	06-2024	NAMES OF TAXABLE PARTY.	22-1 N-2021	MONTH OF STREET	5141	4969576
N/C No. 300281	1737	A COLUEN		1 zent	Czertrad Deiment	Tank Typus	FBIT Sharin	Due Date Oast/Online	Crychaepa	en s	Ungunt
Consumer Name Address GLUARS 14 100 14NDIA	CHAIN DVWb/1 Wile beaut (4	S IN LOWARTT	ES-46-VA	178.0003	principal desired as sensitives.	BOTH WIN	()	08-114-202A	O4-8d- 2024	Re 1	92900/-
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eede Oode		Chate of Nano, I	Pensiling	Date of the	Reading	Bill Ferod	Meter Security	Sersielt Cone	1		urity cond/Meter unity Interest
EXERCISES (BES)		22 JUN 2024		22-MAY-20	24	31	0	246666			
	was an amount of the				Meter	Reading					
Notalite.	CNd Fenanting	New Pleading	Current Units	Meter Multiplier	Line CT Ratio	Meter CT Ratio	Overall Multiplier	MMTS Correction	Old Meter Cons	Uni	(Consumed
(1/14)	1014621 00	1022817.00		1.00	10/5	5/5	2.00			16:	392
CVAH	1073368 00	1081708.00		1.00	10/5	5/5	2.00			16	680
KD	67.51	57.808		1.00	10/5	5/5	2.00			11	5.616
					(A) Fixe	d Charges					
Jonitad Demano	I (L) KVA	Adual Dema	and KVA (A)	80% of (L)	KVA (B)	A or B whichever greater KVA (C)	Rate per KVA per month (R)	Billing Day	s(D)		Fixed Charges Amount XRXDx12/365
		115.616		139.36		139.36	340.00	31		45	3160.00
					(B) Ene	gy Charges					
			Units			Rate/kWh		Amount		B	Total Energy Charges
9-100			0					0.00			
100-300			0					0.00			13090
300-500			0					0.00			13030
500 & ABOVE			0					0.00			
	(C	Fuel Cost A	d ustment Charge	es			*Additional Si	urcharges			
otal Energy On	arges	KVAH Cons.	umption	Rate of FCS/KVA	C: Amount	Unit		Rate	Amount	C	FCA + Addl Surcharg
113090					0.00				0.00	1	13090
		(D) Rent	tal Charges				GS.	Т			
Meter Rent for PSPCL Meter	MOB, CT/PT	Unit Rental	Rent for any other equipment	Total Ren	nt	HSN Code	SGST	OGST	Total G	ST	D: Total Rent with Tax
1264	0			1264			113.76	113.76	227.52	T	1491.52
					(E) S	Surcharges					
	Voltage	Surcharge		1	Demand Su			ToD Surcha	rge		
Supply Valtage	Catered Voltage	Surcharge Rate	Voltage Surcharge	Demand in excess	Rate of Demand	Amount of Demand	Peak Hours KVAH	Rate	Amour	nt	E: Total Surcharge (Re
			Amount	10.00	Surcharge 0.00	Surcharge 0.00	317.48	2.00	635.00	\dashv	635.00
22 (30)	11.00			0.00		Rebates	317.40		055.00		000.00
11.00					(F	repates	ToD Re	hatee	-		
11.00		14-14	as Dobot					NA IUS		_	F: Total Rebates (Rs.)
			ge Rebates	٦٢٨٠٠٠		Abo Partition		Data	1		ic total repaires (NS.)
Units		HT/EHT Re		Amount		Non-Peak Hour		Rate	Amou		
Units			bate	0.00		3061.16	rs KVAH	0.75	Amou 2296.		2296.00
Units		HT/EHT Re	bate	0.00	s Adjustment Ar	3061.16	rs KVAH	0.75			2296.00
Units 0.00 Units	Fixed Charges	HT/EHT Re	bate	0.00	s Adjustment Ar Surcharges(3061.16 mount Notice	No.: and Date	0.75	2296. / Total	00	G: Net Previous Adjustment (Rs.)
Units 0.00		HT/EHT Re 0.00	bate (0.00 G) Previous Rentals	Surcharges(3061.16	No.: and Date Taxes	0.75 Subsidy	2296.	00	2296.00 G. Net Previous
Units 0.00		HT/EHT Re 0.00	bate (0.00 G) Previous Rentals		3061.16	No.: and Date Taxes	0.75 Subsidy	2296. / Total	00	2296.00 G. Net Previous Adjustment (Rs.) [0/-100
Units 0.00		HT/EHT Re 0.00	bate (0.00 G) Previous Rentals / H) Sundry C	Surcharges(3061.16	Taxes //0 No.: and Date	0.75 Subsidy	2296. / Total	00	G: Net Previous Adjustment (Rs.)
Units 0.00 Units Late Payment	Charges	Energy Charges	FCA (I	0.00 G) Previous Rentals / H) Sundry C	Surcharges(harges/Allowar	3061.16 mount Notice +) Rebates(-) lices Notice I	Taxes //0 No.: and Date	0.75 Subsidy	/ Total	00	2296.00 G. Net Previous Adjustment (Rs.) 0/-100 Ht. Net Sundry Total Charges/Allow
Units 0.00 Units Late Payment	Charges	Energy Charges	FCA ((Energy Charge)	0.00 G) Previous Rentals / H) Sundry C	Surcharges(harges/Allowar	3061.16 mount Notice +) Rebates(-) ices Notice! Surcharges(+)	No.: and Date Taxes [10 No.: - and Date Rebates(-)	0.75 Subsidy	/ Total	00	2296.00 G. Net Previous Adjustment (Rs.) 0/-100 Total (Rs.) Ht. Net Sundry Charges/Allow (Rs.)
Units 0.00 Units Lale Payment	Units	Energy Charges	FCA ((Energy Charge)	0.00 G) Previous Rentals / H) Sundry C SEC 100	Surcharges(harges/Allowar	3061.16 mount Notice +) Rebates(-) lices Notice I	No.: and Date Taxes [10 No.: - and Date Rebates(-)	0.75 Subsidy	/ Total	00	2296.00 G. Net Previous Adjustment (Rs) 0/-100 Total (Rs) Ht. Net Sundry Charges/Allow (Rs)



rediffmail

Mailbox of gnkcwldh1

Subject: Bill Payment Receipt For Account 3002811737

From: PSPCL DoNotReply <onlinebill@pspcLin> on Tue, 25 Jun 2024 10:31.42

To: gnkcwldh1@rediffmail.com



Punjab State Power Corporation Ltd. Bill Payment Successful! Below are the payment details.

Consumer Name	M/S
Account No.	3002811737
Bill Due Date	
Transaction Date	24 JUN, 2024
Receipt No.	206890120
Gateway Ref. No.	SBI2406240000116
Bill Category	BS HT BULK SUPPLY DPC
Bill Cycle/Group	0/0
Sub Division Name	
Amount Paid	Rs.192900/-
Amount in Words	One Lakh Ninety Two Thousand Nine Hundred Rupees Only
Payment Status	Amount Realized.

"The only purpose of customer service...is to change feelings." Thanks for the payment

Best Regards, PSPCL IT Team. Customer Care Number: 1912 Customer Care E-mail: 1912@pspct.in Customer Care E-mail: helpdesk-pspcl@pspct.in

6/14/24, 11:37 AM

Rediffmail

subject: Bill Payment Receipt For Account 3002811737

***PCL DoNotReply" <onlinebill@pspd.in> Sent: Fri. 24 May 2024 10:21:57 GMT+0530 To. You



Punjab State Power Corporation Ltd.

Bill Payment Successful I Below are the payment details.

M/S Consumer Name 3002811737 Account No. Bill Due Date 23 MAY, 2024 Transaction Date 205752664 Receipt No. SBI2405230000732 Gateway Ref. No. BS HT BULK SUPPLY DPC Bill Category 0/0 Bill Cycle/Group Sub Division Name Rs.215200/-Amount Paid Two Lakh Fifteen Thousand Two Amount in Words Hundred Rupees Only Amount Realized. **Payment Status**

"Seek knowledge from cradle to the grave." Thanks for the payment

Best Regards, PSPCL IT Team. Customer Care Number: 1912 Customer Care E-mail: 1912@pspcl.in Customer Care E-mail: helpdesk-pspcl@pspcl.in

Ro 215200/

	F-mail: 1912/	angod in Webste	www.pgpd.i	n, GSTIN NO: 03/	N: U40109PB2010S WFCP5120Q1ZC pice-cum-Bill of Sup		GSC/SAP4	Billing (HT BULK SUPPLY DPC
Origin	7	nt Duplicate for S	Orde	ibia invoice, inve	Bill Cycle	ply			
NICTVI NIT-2	Division To	MAN SPECIAL D	-	YLUDHANA			Bill Date		Bill No.
r4(1)/UN1-2	WOOL TO	WINSTEGNED	1	1					51414752597
2811737 me: M/S PRIN.	GNK COLLEG	E (W)	Load	Demand	Tariff Type	Bill Status		DO/Oneque	Bill Amount
ARIKHAN CAMP I	US M/TOWN	LUDHANA	174.203		BS HT BULK SUPPLY DPC	0	06-Jun- 2024	04-Jun- 2024	Rs.215200/-
			Voltage	Details of Mete	r			Meter	CT No.
ete: 10-08-2011 5XXXXXX435			Supply	Meter Number	Make	Capacity	Digit	Status	Make O No.
			11.00	12466206	L&T	5-6	8	0	858
	Date of Nev	/Reading	Date of Old	Reading	Bill Period	Meter Security	Securit Cons		Security cons/Meter Security Interest
320	22-MAY-20	24	22-APR-20	24	30	0	246666		
				Meter	Reading				
Old Reading	New Reading	Current Units	Meter Multiplier	Line CT Ratio	Meler CT Ratio	Overall Multiplier	MMTS Correction	Old Meter Cons	Unit Consumed
1004858.00	1014621.00		1.00	10/5	5/5	2.00			19526
1063408.00	1073368.00		1.00	10/5	5/5	2.00			19920
		1	1.00	10/5	5/5	2.00	i		135.02
		JL	JL						
nd (L) KVA	Actual Dema	and KVA (A)	80% of (L)		A or B whichever	Rate per KVA	Billing Days	(D)	A: Fixed Charges Amo =CxRxDx12/365
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		I bite		(b) Energ			Amount		B: Total Energy Charg
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(C)	Fuel Cost Ad	ljustment Charge	s			*Additional Sur	charges		
narges	KVAH Consu	mption	Rate of FCS/KVAH	C: Amount	Unit		Rate	Amount	C. FCA + Addl Surcha
				0.00				0.00	135058
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MOB, CT/PT	Unit Rental	Rent for any other	Total Rent		HSN Code	SGST	CGST	Total GST	D: Total Rent with Ta
		ециристи	1264			113.76	113.76	227.52	1491.52
U			1204	/E\ C	abarasa	110.10	110.10		
						,	ion Surcharas		7
Voltage S	urcharge						OD SUICINITYS	7	
Catered	Surcharge	Voltage Surcharge	Demand in excess	Rate of Demand	Amount of Demand	Peak Hours KVAH	Rate	Amount	E: Total Surcharge (F
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	Rate	Amount		Surcharge 0.00	Surcharge 0.00	100000000000000000000000000000000000000	1	0.00	0.00
Voltage 11.00	Rate		0.00	0.00	0.00	0.00		0.00	0.00
		Amount		0.00		0.00	ites	0.00	0.00
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11.00	Voltage	Amount Rebates	0.00 Amount 0.00	0.00	0.00 ebates Non-Peak Hours K 4646.00	ToD Reba	Rate	Amount	F: Total Rebates (Rs. 3485.00
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11.00 [Voltage HT/EHT Rebi	Amount Rebates ate GG	0.00 Amount 0.00 Previous A Rentals	0.00 (F) Ru djustment Amou	0.00 sbates Non-Peak Hours K 4646.00 Int Notice No	ToD Reba	Pate 0.75	Amount 3485.00	F: Total Rebates (Rs 3485.00 G. Net Previous Adjustment (Rs.)
Fixed Charges	Voltage HT/EHT Rebi	Amount Rebates ate GG	Amount 0.00 Previous A Rentals /	0.00 (F) Re	0.00 sbates Non-Peak Hours K 4646.00 Int Notice No	ToD Reba	Pate 0.75	Amount 3485.00	F: Total Rebates (Rs. 3485.00 G: Net Previous Adjustment (Rs.) 0/-100
Fixed Charges	Voltage HT/EHT Rebi 0.00 Energy Charges	Rebates ate (G) FCA Energy Charges	Amount 0.00 Previous A Rentals / Sundry Char	0.00 (F) Red djustment Arnou Surcharges(+) ges/Allowances	0.00 bates Non-Peak Hours K 4646.00 nnt Notice No Rebates(-) Notice No.:	ToD Rebs VAH It and Date: Taxes //O - and Date:- Rebates(-)	Rate 0.75 Subsidy Taxes	Amount 3485.00 Total 0/-100	F: Total Rebates (Rs. 3485.00 G: Net Previous Adjustment (Rs.) 0/-100 H: Net Sundry Charges/Allow
Fixed Charges	Voltage HT/EHT Rebi 0.00 Energy Charges	Rebates ate (G) FCA (H) Energy Charges	Amount 0.00 Previous A Rentals /	0.00 (F) Red djustment Amou Surcharges(+) ges/Allowances Rentals / 0	0.00 bates Non-Peak Hours K 4646.00 Int Notice No. Rebates(-) Notice No.: Surcharges(+)	ToD Rebz VAH .: and Date: Taxes Jo - and Date: -	Rate 0.75	Amount 3485.00 Total 0/-100	F: Total Rebates (Rs. 3485.00 G: Net Previous Adjustment (Rs.) 0/-100 Total H: Net Sundry Changes/Allow (Rs.)
Fixed Charges	Voltage HT/EHT Rebi 0.00 Energy Charges	Rebates ate (G) FCA Energy Charges	Amount 0.00 Previous A Rentals / Sundry Char	0.00 (F) Red djustment Amou Surcharges(+) ges/Allowances Rentals / 0	0.00 bates Non-Peak Hours K 4646.00 mt Notice No. Rebates(-) Notice No.: Surcharges(+)	ToD Rebs VAH It and Date: Taxes //O - and Date:- Rebates(-)	Rate 0.75 Subsidy Taxes	Amount 3485.00 Total 0/-100	F: Total Rebates (Rs. 3485.00 G: Net Previous Adjustment (Rs.) 00-100 Total H: Net Sundry Charges/Allox (Rs.) 70 0 70
Fixed Charges	Voltage HT/EHT Rebi 0.00 Energy Charges	Rebates ate (G) FCA Energy Charges	Amount 0.00 Previous A Rentals / Sundry Char	0.00 (F) Red djustment Amou Surcharges(+) ges/Allowances Rentals / 0	0.00 bates Non-Peak Hours K 4646.00 Int Notice No. Rebates(-) Notice No.: Surcharges(+)	ToD Rebs VAH It and Date: Taxes //O - and Date:- Rebates(-)	Rate 0.75 Subsidy Taxes	Amount 3485.00 Total 0/-100	F: Total Rebates (Rs. 3485.00 G: Net Previous Adjustment (Rs.) 0/-100 Total H: Net Sundry Changes/Allow (Rs.)
	me_M/S PRIN. AFRICHAN CAMP Bit: 10-08-2011 SXXXX435 Cid Reading 1004858.00 1063408.00 S7.118 Ind (L) KVA (C) marges MCB, CT/PT 0	2811737 me M/S PRIN GNK COLLEGARCHAN CAMPUS M/TO/NN I ster 10-08-2011 5000000435 Date of New Reading Reading 1004858 00 1014621.00 1063408.00 1073368.00 57.118 67.51 nd (L) KVA Actual Demo	Date of New Reading	Lond Lond Lond Lond Lond	Lond Contrad Demand Determined Determined Demand Demand	Load Contrad Demand Demand Tariff Type	Contract Contract	Load Contraid Details Tariff Type Ealt Status Due Date Caer/Orline Cae	Lond Contract Demand Tariff Type Bill Statum Date Carb/Orline DD/Oreque DD/Oreque

a with College for Women //

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GNW 24-25

03/5/24

The Manager, Indian Bank, Model Town Ludhiana

Subject : Payment of Electricity bill PSPCL 22 April,24 to 22 May,24 Sir,

Kindly debit a sum of Rs 215200/- (Rs Two Lacs, fifteen thousand and two hundred only), to our SB A/c No 463430129 and transfer this amount through RTGS to Punjab State Power Corporation Limited PSPCLA3002811737MP IFSC code SBIN 0004266 SBI,CMP,Central Mumbai.

Consumer details
Electricity A/c No 3002811737
Princpal, G.N.Kh.College for Women,
9501017435 (M)
Email Id-gnkcwldh@rediffmail.com
Sub division code 2453
Division code-245.

Yours Sincerely,

Dr.Maneeta Kahlon

Principal

G.N.Kh.College for Women,

Model Town, Lydhiana.

101BR 520240 52339 154 158

Sub Division		Dydon	-	Orde		Bill Oyde		Bill Date	le le	all No.	
SUB DIVISION (TVINT-2	MODEL TOW		WEST CITY	LUD BANA	04-2024		22-AFF-2024		500248	80096
A/C No.: 300281		learner to the		Load	Czystract Demond	Tacff Type	FULL Statum	Due Date		BIII Am	ount
Consumer Name Address GLUAR	MSPRIN			174.203	DETROOT	BSITEUR	0	Cad /Online	03-May-	Ps. 131	1696/-
141001-INDIA						SUPPLY LPC		2624	2029		1
GST No.: Connection Date	10.08.2011		1	Voltage Supply	Details of Mete	Make	Canada	Digit .	Meter Status	Make	CT No
Mobile No. 95X					Meter Number		Capacity 5-6	B	0	858	
		ır		11.00	12466206	L8T				-	ity cons/Meter
Feeder Code		Date of New F	veading	Date of Old	Reading	Bill Period	Meter Security	Securit Cons		Secur	ity Interest
FDQ0000001620	1	22-APR-2024		22-MAR-20		31	0	246666			
7	200	V 1			Meter	Reading	Overall	MMTS	Old Meter	<u> </u>	
	Old Reading	New Reading	Current Units	Meter Multiplier	Line CT Ratio	Meter CT Ratio	Multiplier	Correction	Cons	Unit (Consumed
	999675.00	1004858.00		1.00	10/5	5/5	2.00			1036	б
KVAH	1057885.00	1063408.00		1.00	10/5	5/5	2.00			1104	6
	18.922	57.118		1.00	10/5	5/5	2.00			114.	237
	10 OLE	37.116				ed Charges		J		-	
						A or B whichever	Rate per KVA	Duti. 5	(5)	A: Fi	ixed Charges Arr
Contract Demand	d (L) KVA	Actual Dema	nd KVA (A)	80% of (L)	KVA (B)	greater KVA (C)	per month (R)	Billing Days	s (U)	=Cxf	RxDx12/365
		114.237		139.36		139.36	340.00	31		4816	60.00
		JL			(B) Ene	rgy Charges					
			Units		17	Rate/kWh		Amount		B: T	otal Energy Cha
0.400			0					0.00			
0-100								0.00		٦ <u>.</u>	
100-300			0					0.00		748	92
300-500			0			-		0.00		=1	
500 & ABOVE			0			-	**********			╬	
	(0	C) Fuel Cost Ac	ij ustment Charge		T	-	*Additional Su	ircharges		+	
Total Energy Ch	arges	KVAH Consu	mption	Rate of FCS/KVAI-	C: Amount	Unit	ι	Rate	Amount	C	FCA + Add Sur
B.4000		 		1 331111	0.00				0.00	74	892
74892		70.0	1.01		0.00	-	GS'			٦H	
		(U) Rent	al Charges			-	1			⊣⊢	
Meter Rent for PSPOL Meter	MCB, CT/P	T Unit Rental	Rent for any other equipment	Total Ren	t I	HSN Code	SGST	CGST	Total GS	T D.	Total Rent with
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1204					(E) 8	Surcharges					() Y
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		Suicharge	Voltage		Rate of	Amount of				٦Ē	
	Voltage			Demand	Demand		Peak Hours KVAH	Rate	Amount	E	: Total Surcharge
	Catered	Surcharge	Surcharge	in excess		Demand	HILANA	Ivale			
Supply Voltage	Catered Voltage	Surcharge Rate		in excess	Surcharge	Surcharge		Trate	0.00		00
Voltage	Catered		Surcharge	0.00	Surcharge 0.00	Surcharge 0.00	0.00	Traile	0.00	0	.00
Voltage	Catered Voltage		Surcharge		Surcharge 0.00	Surcharge	0.00		0.00	0	.00.
	Catered Voltage	Rate	Surcharge		Surcharge 0.00	Surcharge 0.00 Rebates	0.00 ToD Re	bates			
Voltage 11.00	Catered Voltage	Rate	Surcharge Amount		Surcharge 0.00	Surcharge 0.00	0.00 ToD Re		Amount	F	Total Rebates (
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Guru Nanak Khalsa College for Women

Gujarkhan Campus, Model Town, LUDHIANA-141 002. Ph.: 0161-2424668, 2772561 Fax: 0161-2424668

101BH 2411514329

Email: gnkcwldh1@redifimail.com Web: gnvldh.com

Dated 24/4/24

Ref. No. _ GNN 24-25

The Manager, Indian Bank, Model Town Ludhiana

Subject : Payment of Electricity bill PSPCL 22 March,24 to 22 April,24 Sir,

Kindly debit a sum of Rs 131600/- (Rs One Lac, thirty one thousand and six hundred only), eight hundred and thirty only.) to our SB A/c No 463430129 and transfer this amount through RTGS to Punjab State Power Corporation Limited PSPCLA3002811737MP IFSC code SBIN 0004266 SBI, CMP, Central Mumbai.

Consumer details
Electricity A/c No 3002811737
Princpal, G.N.Kh.College for Women,
9501017435 (M)
Email <u>ld-gnkcwldh@rediffmail.com</u>
Sub division code 2453
Division code-245.

Yours Sincerely,

Dr.Maneeta Kahlon

Principal Principal

G.N.Kh. College for Women

Model Town, Ludhiana

24/4/24

rediffmail

Mailbox of gnkcwldh1

Subject: Bill Payment Receipt For Account 3002811737

From: PSPCL DoNotReply <onlinebill@pspcl.in> on Tuo, 09 Apr 2024 17 29 07

To: gnkcwldh1@rediffmail.com



Punjab State Power Corporation Ltd.

Bill Payment Successful!

Below	are the payment details.
Consumer Name	M/S
Account No.	3002811737
Bill Due Date	
Transaction Date	05 APR, 2024
Receipt No.	204520145
Gateway Ref. No.	SBI2404050000094
Bill Category	BS HT BULK SUPPLY DPC
Bill Cycle/Group	0/0
Sub Division Name	
Amount Paid	Rs.128430/-
Amount in Words	One Lakh Twenty Eight Thousand Four Hundred Thirty Rupees Only
Payment Status	Amount Realized.

"Customer service starts where customer experience fails." Thanks for the payment

Best Regards, PSPCL IT Team. Customer Care Number: 1912 Customer Care E-mail: 1912@pspcl.in Customer Care E-mail: helpdesk-pspcl@pspcl.in

		(J) Taxatlo	n				-				
ectricity Duty	4 5 10 10 10 10 10 10 10 10 10 10 10 10 10	Municipal	ID.	Cow Cess	Total Tax	Net Energy	TOSTIDS	Curr/PrevR Amount	ounding	NET BILL AMOUN	
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		/		ALI Sund	ny Char	ges/Allowar	nces Notice	No.: -	and Date			_	_		H: Net Sund
				(H) SUNO	, y Chial	[]				-		Subs	dv	Total	
Late Payme Interest	nt Units	Fixed Charges	Energy Ch	arges FCA		Rentals	Surcharges	+)	Rebates(-)			Subs	uş		(Rs)
interes.				/0		10	1		10	/0		/		10	10
	/		/0][/0	_		(1) Subsidy						_	7	0121 m
				-			Amount					1	1		Subsidy (Rs.)
Subsidised	KVAH		Rate for S	ubsidy			0.00				1	T		0.00	101
9248			0.00				0.00					11	1		12/8

Principal

G.N.Kh. College for Women

Model Town, Ludhiana



GNN 24-25

5/4/24

The Manager, Indian Bank, Model Town Ludhiana

Subject: Payment of Electricity bill PSPCL 22 Feb,24 to 22 March,2024

Sir,

Kindly debit a sum of Rs 128430/- (Rs One Lac, thirty twenty eight thousand, eight hundred and thirty only.) to our SB A/c No 463430129 and transfer this amount through RTGS to Punjab State Power Corporation Limited PSPCLA3002811737MP IFSC code SBIN 0004266 SBI,CMP,Central Mumbai.

Consumer details Electricity A/c No 3002811737 Princpal, G.N.Kh.College for Women, 9501017435 (M) Email Id-gnkcwldh@rediffmail.com Sub division code 2453 Division code-245.

Yours Sincerely,

Dr. Maneeta Kahlon

Principal

G.N.Kh. College for Women

Model T. wn, Ludhiana

1701BH24096370175

DETAIL OF ELECTRICITY BILLS

DATE & MONTH	PARTICULAR	2024-25	Meter Reading
March-2024	22/02/2024 to 22/03/2024	128430	9248
April-2024	22/03/2024 to 22/04/2024	131600	11046
May-2024	22/04/2024 to 22/05/2024	215200	19920
June-2024	22/05/2024 to 22/06/2024	192900	16680
July-2024	22/06/2024 to 22/07/2024	174130	13970
Aug-2024	22/07/2024 to 22/08/2024	379720	35610
Sept-2024	22/08/2024 to 23/09/2024	316950	59246
Oct-2024	23/09/2024 to 22/10/2024	248083	59462
Nov-2024	22/10/2024 to 22/11/2024	140240	10306
Dec-2024	22/11/2024 to 22/12/2024	137400	9820
Jan-2025	22/12/2024 to 22/01/2025	124640	8350
Feb-2025	22/01/2025 to 22/02/2025	151620	11730
	Total	2340913	
	Total		
Nater Sewerage Bill	01/04/2024 to 31/03/2025 (Bill No.30347)	7560	
	01/04/2024 to 31/03/2025 (Bill No.35580)	2430	
,	Total	9990	
			A



TOD Meter Readings

TOD M	Victor Picocolings
Double Coa D	Equipment No.: 100004317349
Register Group :	Meter Reading
Register No.	180745.00
001	753238.00
002	17493.00
003	17791.00
004	
005	74863.00
006	19400.00
007	19298.00
008	69811.00
(100)	



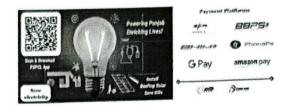
Scanifi Rev Bill



				A CHARLES OF THE REST OF	rcharges (F) (emand surchar	ALA CONTRACTOR OF THE PARTY OF	TOO	surch	arge	
Admissible voltage	Actual supply	T	Amount of voltage	Additional demand	Demond surcharge rate	Amount of demand surchange	Peak hours (Gpm to 10 pm)	Rate	Amount	Total surcharges (*
			surcharge	0.00	0.00	0.00	0.00		0.00	0.00
11.00	11.00			0.00	0.00	0.00	0.00		0.00	

Previous Consumption Pattern

Month	MDI	kWh	kVAh
FF3-74	64	12626	13118
MAR-24	37	8600	9248
APR-24	114	10366	11046
MAY-24	135	19526	19920
AN-24	115	16392	16680
3.1.74	135	13780	13970
ALK-24	187	35090	35610
SP-24	164	29206	29638
OCT-24	157	21718	22090
NOV-24	59	10046	10306
DEC-24	36	9820	10168
JAN-25	47	7964	8350



Help Center

WhatsApp:96461 01912 Missed Call:1800 180 1512 1912 Toll-Free No. (24X7) Website: https://pspcl.in/ SMS:96461 75770 Email: 1912@pspcl.in

Pay online at: https://billog/mert.papd.in/

Industrial Facilitation Cell

WhatsApp:96461 19141 Email:industrial-cell@pspcl.in

For power interruption complaints Grestoration status please download the Mobile App or login to the website

Message:

- 1. Please check & update (if required) email ID and mobile number by visiting https://contactregistration.pspcl.in/ as further bills will be delivered through emails & SMS only as per CC 1712021 & Public Notice dated 5.5.2021. Payments exceeding Rs. 20,000/- shall be accepted in digital mode only w.e.f. 01-07-2021.
- 2. In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days of the due date and this may be taken as notice under section 56 of the Electricity Act 2003 read with regulation 32 of the Supply Code,
- 3. CHARGES HAS BEEN CHARGED AS ED @ 13% OF SOP, MT @ 2% OF SOP, IDF @ 5% OF SOP, COWCESS @ 1 OR 2 PAISA PER KWH/KVAH

4. ADJUSTMENT DETAIL WITH PERIOD:

- 5. UNPAID DUES :- A) LATE PAYMENT SURCHARGES : 0 B) LATE PAYMENT INTEREST : 0
- 6. LATE PAYMENT INTEREST @1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER
- 7. To report any financial cybercrime call 1930 immediately or register any cybercrime at www.cybercrime.gov.in , For latest updates on cybercrime, followofficial social media handle 'Cyberdost' of Ministry of Home Affairs

GST Description

Description (HSN Code)	Quantity	υρC	Non-Taxable Amount	Taxable Amount	CGST 9%	SGST 9%	Total
Meter Rent(997319)	1		0	1264	0	0	1264
		-	0	0	0	0	0
MCB Rent(997319) Electrical	44054	UNT-Units	0	0	0	0	0
Energy(271600)	11254	UNITORIG					



M/S PRIN, GNK COLLEGE (W) GUJARIOHAN CAMPLE M/TOWN LLDHIANA 141001 INDIA Mobile: 9500000435 Errall:gricwloocoococomel.com

Circle:WEST CITY LUDHIANA Division: MODEL TOWN SPECIAL D Sub-Division: SUB DIVISION

(T)/UNT-2

Category, GSC/SAP-MONSBM-/BS HT BULK SUPPLY DIPC

Nature of Industry MCE SHOLLER AND GIT

Connection Date: 10-08-2011 Sarktioned Load 174, 203 KW Sanctioned CD: 174, 203 kVA

88 Cycle: 02-2025

Meter Status: O BR Status: 8st Date: 22-FEB-2025

Meter Security:0

ACD: 246666

BII No-51217204001

Meter Make: L&T Meter Digit: 8 Meter No. 12466206

Meter Phase: Meter Type:

Bill days: 31

Account- 3002811737

Admissible Voltage (KV)

Due Date:

Current Bill Previous Amount payable within one month of the (A-B-C-D-E-F- Outstanding & due date : G-H-H-J-K) -200

Payable Amount:

(Online/RTGS)

₹ 151817.00

₹ 153894

Total (Pe)	₹ 124640	Feeder Code FDC0000001620
Previous Payment Total (Rs.)	24-01-2025	Feeder 11KV MODEL HOUSE-FIOL CONN TO S/S Name DW15
Previous Payment Date	2.0.20	Teste

• 1 11 16 IIAK	Metering Voltage (KV)
Supply Voltage (KV)	11.00

Meter Reading Details

ast MCO Date:			Last SJO D	ate: 20220	506		CTPT: 85	8					
Current Reading 22-FEB-2025			ous readir JAN-2025		Meter Multiplier	Line MTR			MMTS Correction	Addl. Supply Units	Consumption		
kVAh	kWh	MDI	kVAh	kWh	WDI	// Catapate		3.6357505					
1152639.00	1092256.00	24.2	1146774.00	1086629.00	23.824	1.00	10/5	5/5	11.00	2.00			
Total kWh: 1125		175/2/2			PF:		MDI:48.4		TOD on peal	c0.00	TOD	Off-peak:236	0.00

Fixed Charges (A)

FIX	ea unarge:	(A)	
Contract Demand kVA	(1)	General PIU	174
Actual Demand kVA	(a)	General PIU	48.4 48.4
	(b)	General	139.36
80% of (L) kVA	1	General	139.36
A or B whichever is greater	(c)	PIU General	139.36 340.00
Rate per kVA/month	(r)	PIU	31
Billing Days Days Fixed Charges	(d) crid 12/365		48292.00
Fixed Charges (₹)	or 366	PIU	48292.00

	Fnergy (Charges(B)	
Total kVAh	Tariff Rate	Amount	Energy Charges (₹
	General	General	
11730	6.78	79529	79529

Previous Outstanding (J) (₹)

Current Charges (*)	151817.00
Unpaid Arrears (*)	-200
Adjustments (*)	0
Sundry Charges / Allowances (₹)	0

Other Charges

Outer Charges	
Fuel Cost Adj. Charges (C) (₹))	0.00
Additional Surcharge (D) (₹)	0.00
Rentals (E) (₹)	1264
Surcharges(F) (₹)	0.00
Rebates(G) (₹)	2360.00
Subsidy(H) (₹)	0.00
Open Access Charges (Applicable to LS Open Access Consumers (I) $(\overline{\P})$	
Previous Outstanding (J) (₹)	-200

Taxes/Duty/Cess(K)

Electricity Duty (₹)	16310.00
Municipal Tax (₹)	2509.00
IDF (₹)	6273.00
Cow Cess (₹)	0.00
Any Other (₹)	
Total Taxes (₹)	25092
TCS/TDS (₹)	0.00/0.00
PQ penalty (₹)	

3/11/25, 10:27 AM

Subject: Bill Payment Receipt For Account 3002811737

"PSPCL DoNotReply" <onlinebill@pspd.in> Sent. Tue, 11 Mar 2025 09:32:03 GMT+0530



Punjab State Power Corporation Ltd.

Bill Payment Successful! Below are the payment details.

Consumer Name	M/S		
Account No.	3002811737		
Bill Due Date			
Fransaction Date	10 MAR, 2025		
Receipt No.	217322424		
Gateway Ref. No.	SBI2503100001224		
Bill Category	BS HT BULK SUPPLY DPC		
Bill Cycle/Group	0/0		
Sub Division Name			
Amount Paid	Rs.151620/-		
Amount in Words	One Lakh Fifty One Thousand Siz Hundred Twenty Rupees Only		
Payment Status	Amount Realized.		

"A man without a smiling face must not open a shop."

Thanks for the payment

Best Regards, PSPCL IT Team. Customer Care Number: 1912 Customer Care E-mail: 1912@pspcl.in Customer Care E-mail: helpdesk-pspcl@pspcl.in



TOD M	eter Readings
Register Group :	Equipment No. :100004317349
Register No.	Meter Reading
001	179973.00
002	749313.00
003	17403.00
004	17692.00
005	74483.00
006	19305.00
007	19202.00
008	69403.00



SOUR PARIS

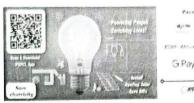


Surcharges (F) (%)

ŕ	Voltage Surcharge				group to the state of the state of	mand surchar	TOO	I			
-	Admissible voltage	Actual surriy voltage		Acres et cil voltage surcharge	Additional demand	Demoust surcharge rate	Arms into of demand surcharge	Preak Fraurs (Fipm to 10 pm)	Rate	Amount	Total surcharges (*
-	11.00	11.00			0.00	0.00	0.00	0.00		0.00	0.00

Previous Consumption Pattern

rierio	of Contractor of	A comment	LAME
Month	MDI	kWh	kVAh
JAN-24	29	9178	9692
FEF-24	64	12626	13118
MAR-24	37	8600	9248
APX-24	114	10366	11046
MAY-24	135	19526	19920
JUN-24	115	16392	16680
JUL-24	135	13780	13970
AUG-24	187	35090	35610
SEP-24	164	29206	29638
OCT-24	157	21718	22090
NOV-24	59	10046	10306
DEC-24	36	9620	10168





Page 2 of 3

Help Center

WhatsApp: 96461 01912 Missed Call: 1800 180 1512 1912 Toll-Free No.(2407) Website: https://pspcl.in/ SMS:96461 75770 Email: 1912@pspcl.in

Pay online at: https://bilipsyment.papd.in/

Industrial Facilitation Cell

WhatsApp:96461 19141 Email:industrial-cell@pspclin

For power interruption complaints Grestoration status please download the Mobile App or login to the website

Message:

Payments exceeding Rs. 20,000/- shall be accepted in digital mode only w.e.f. 01-07-2021.

- 2. In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days of the due date and this may be taken as notice under section 56 of the Electricity Act 2003 read with regulation 32 of the Supply Code,
- 3. CHARGES HAS BEEN CHARGED AS ED @ 13% OF SOP, MT @ 2% OF SOP, IDF @ 5% OF SOP, COWCESS @ 1 OR 2 PAISA PER KWH/KVAH

4. ADJUSTMENT DETAIL WITH PERIOD:

- 5. UNPAID DUES :- A) LATE PAYMENT SURCHARGES : 0 B) LATE PAYMENT INTEREST : 0
- 6. LATE PAYMENT INTEREST @1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER DUE DATE SHALL BE CHARGED.
- To report any financial cybercrime call 1930 immediately or register any cybercrime at www.cybercrime.gov.in , For latest updates on cybercrime, follow official social media handle 'Cyberdost' of Ministry of Home Affairs

CCT	D	
1001	Descri	nnon

			001 00	Jei 19 61011			
Description (HSN Code)	Quantity	υρc	Non-Taxable Amount	Taxable Amount	CGST 9%	SGST 9%	Total
Meter Rent(997319)	1		0	1264	0	0	1264
MCB Rent(997319)	1		0	0	0	0	0
Electrical Energy(271600)	7964	UNT-Units	0	0	0	0	0



M'S PRIN. GNK COLLEGE (W) GUIARKHAN CAMPLE M/TOWN LUDHANA-141001-INDIA Mobile: 9500000435

Email: Circle: WEST CITY LUDHIANA Division: MODEL TOWN SPECIAL D Sub-Division: SUB DIVISION (T)/UNT-2

Category: GSC/SAP-NONSBM-/BS HT BULK SUPPLY DPC

Nature of Industry RICE SHELLER AND GIT

Correction Date: 10-08-2011 Sanctioned Load: 174, 203 KW Sanctioned CD: kVA

Bill Cycle: 01-2025

Bill No-50028305256 Meter Make: L&T

Meter Status: O Bill Status: Fall Date: 22-JAN-2025

Meter Digit: 8 Meter No. 12466206 Meter Phase:

Meter Security: 246666

Meter Type:

Bill days: 31

Account- 3002811737 Payable Amount: R 124640

Due Date: 06-Feb-2025 (Online/RTGS)

Thits Consumed 8350 kVah

Current Bill Previous Amount payable within one month of the (A-B-C+D-E+F). Outstanding \$\epsilon\$ due date : \$\(C+H-1+J+K \) -200 \$\epsilon\$ 124842.00

Previous Payment Total (Rs.)	₹ 137400	
Previous Payment Date	26-12-2024	

Feeder Code	FDC0000001620
Feeder Name	11KV MODEL HOUSE-F10L CONN TO 5/5

		Metering Voltage (KV)
Admissible Voltage (KV)	Supply Voltage (KV)	Metering voltage (NY)
Admissible foldinge (111)	11.00	11.00

ACD:

Meter Reading Details

Last MCO Date:			Last SJO [ate: 20220	506		CTPT: 85	8					
	nt Reading JAN-2025			ous readir DEC-2024		Meter Multiplier	Line	LII			MMTS Correction	Addi.Supply Units	Consumptio
kVAh	kWh	WDI	kVAh	kWh	MDI	Mattipaci	0,,,	Almani Fili					
1146774.00	1086629.00	23.824	1142599.00	1082647.00	18.212	1.00	10/5	5/5	11.00	2.00			
Total kWh: 7964		kVAh: 8			PF:		MDI:47.6	49	TOD on peal	c0.00	TOD	Off-peak:192	4.00

Fixed Charges (A)

FI	xea unarge	5 (A)	
Contract Demand kVA	(1)	General PIU	174
Actual Demand kVA	(a)	General PIU	47.649 47.649
80% of (L) kVA	(b)	General PIU	139.36
A or B whichever is greater	(c)	General PIU	139.36 139.36
Rate per kVA/month	(r)	General PIU	340.00
Billing Days Days	(d)		31 48292.00
Fixed Charges	c*r*d*12/365 or 366	PIU	
Fixed Charges (2)			48292.00

Other Charges

Oulei Charges	
Fuel Cost Adj. Charges (C) (₹))	0.00
Additional Surcharge (D) (₹)	0.00
Rentals (E) (₹)	1264
Surcharges(F) (₹)	0.00
Rebates(G) (₹)	1924.00
Subsidy(H) (₹)	0.00
Open Access Charges (Applicable to LS Open Access Consumers (I) (*)	
Previous Outstanding (J) (₹)	-200

Fnergy Charges(B)

	Energy	a larges(D)	
Total kVAh	Tariff Rate	Amount	Energy Charges (₹
	General	General	
8350	6.78	56613	56613

Previous Outstanding (J) (₹)

Previous outstaild	IIIS (3) (1)
Current Charges (₹)	124842.00
Unpaid Arrears (₹)	-200
Adjustments (₹)	0
Sundry Charges / Allowances (₹)	0

Taxes/Duty/Cess(K)

13388.00
2060.00
5149.00
0.00
20597
0.00/0.00

2/18/25, 12:14 PM

Rediffmail

Subject: Bill Payment Receipt For Account 3002811737

"PSPCL DoNotReply" <onlinebil@pspd.in> Sent Fri, 24 Jan 2025 09 48:46 GMT+0530

To You





Punjab State Power Corporation Ltd.

Bill Payment Successful ! Below are the payment details.

Consumer Name	M/S			
Account No.	3002811737			
Bill Due Date				
Transaction Date	23 JAN, 2025			
Receipt No.	215817098			
Gateway Ref. No.	SBI2501230000948			
Bill Category	BS HT BULK SUPPLY DPC			
Bill Cycle/Group	0/0			
Sub Division Name				
Amount Paid	Rs.124640/-			
Amount in Words	One Lakh Twenty Four Thousand Six Hundred Forty Rupees Only			
Payment Status	Amount Realized.			

"The most important thing in communication is hearing what isn't said." Thanks for the payment

Best Regards.
PSPCL IT Team.
Customer Care Number: 1912
Customer Care E-mail: 1912@pspcl.in
Customer Care E-mail: helpdesk-pspd@pspcl.in



TOD Meter Readings					
Register Group:	Equipment No. :100004317349				
Register No.	Meter Reading				
001	179341.00				
002	74666.00				
003	17332.00				
004	17624.00				
005	74205.00				
006	19233.00				
007	19125.00				
000	A9073 M				



STATE PARI

Page 3 of 3

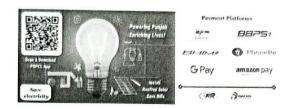


Surcharges (F) (*)

	rge	surcha	TOD	ge	Demand surcharge		Voltage Surcharge					
Total surcharges (Amount		Peak hours (6pm to 10 pm)	Amount of demand surcharge	Demand surcharge rate	Additional demond	Amount of voltage surdrange	Surcharge rate	Actual supply voltage	Admissible voltage		
0.00	0.00		0.00	0.00	0.00	0.00			11.00	11.00		

Previous Consumption Pattern

A APM	1 110	1.4.44.1
		kVAh
29	9178	9692
64	12626	13118
37	8600	9248
114	10366	11046
135	19526	19920
115	16392	16680
135	13780	13970
187	35090	35610
164	29206	29638
157	21718	22090
59	10046	10306
36	9820	10168
	37 114 135 115 135 187 164 157 59	29 9178 64 12626 37 8600 114 10366 135 19526 115 16392 135 13780 187 35090 164 29206 157 21718 59 10046



Help Center

1912 Toll-Free No.(24/7) WhatsApp;96461 01912
Website: https://pspc.l.in/ Missed Call:1800 180 1512
Email: 1912@pspc.l.in SMS:96461 75770
Pay online at: https://bilpsmert.pxd.in/

Industrial Facilitation Cell

Emeil:industrial-cell@pspclin WhatsApp:96461 19141

For power interruption complaints &restoration status please download the Mobile App

or login to the website

Message:

- 1. Payments exceeding Rs.20,000/- shall be accepted in digital mode only w.e.f. 01-07-2021.
- In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days
 of the due date and this may be taken as notice under section 56 of the Electricity Act 2003 read with regulation 32 of the Supply Code,
 2014.
- 3. CHARGES HAS BEEN CHARGED AS ED @ 13% OF SOP, MT @ 2% OF SOP, IDF @ 5% OF SOP, COWCESS @ 1 OR 2 PAISA PER KWH/KVAH
- 4. ADJUSTMENT DETAIL WITH PERIOD:
- 5. UNPAID DUES :- A) LATE PAYMENT SURCHARGES : 0 B) LATE PAYMENT INTEREST : 0
- LATE PAYMENT INTEREST @1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER DUE DATE SHALL BE CHARGED.
- To report any financial cybercrime call 1930 immediately or register any cybercrime at www.cybercrime.gov.in , For latest updates on cybercrime, follow official social media handle 'Cyberdost' of Ministry of Home Affairs

GST Description

Description (HSN Code)	Quantity	ÚζC	Non-Taxable Amount	Taxable Amount	CGST 9%	SGST 9%	Total
Meter Rent(997319)	1	•	0	1264	0	0	1264
MCB Rent(997319)	1		0	0	0	0	0
Electrical Energy(271600)	9820	UNT-Units	0	0	0	0	0



MS PRIN, GNK COLLEGE (W) GLUARIGHAN CAMPLS M/TOWN LUDHIANA-141001-INDIA Mobile: 95/00000435 Email: prin video 2000000/fmil corn

Mobile: 9500000435
Email: @www.scalesconstinut.com
Circle: WEST CITY LUDHIANA
Division: MODEL TOWN SPECIAL D
Sub-Division: SUB DIVISION(T)/LNT-2

Category: GSC/SAP-NONSBM-/BS-HT-BULK SUPPLY DPC

Noture of Industry RICE SHELLER AND GIT

Connection Date: 10-08-2011 Sanctioned Load: 174, 203 KW Sanctioned CD: kVA 8% Cycle: 12-2024

Bill No-51017306785 Meter Make: L&T

Meter Status: O RM Status: RM Date: 23-DEC-2024

Meter Security: 246666

Meter Digit: 8 Meter No. 12466206 Meter Phase:

Meter Phase: Meter Type:

ACD:

Bill days: 30

Account- 3002811737 D 07 Payable Amount: (0 137400

Due Date; 07-Jan-2025 (Online/RTGS)

Consumed 10168 kVah Current Bill Previous Amount payable within one month of the (A-B-C+0-E-F- Outstanding & due date : 0.1414-14.4) 137497.00

Previous Payment Total (Rs.)	140240	
Previous Payment Date	02-12-2024	

Feeder Code	FDC0000001620
Feeder Name	11KV MODEL HOUSE-F10L CONN TO 5/5

Administra Value - 788		
Admissible Voltage (KV)	Supply Voltage (KV)	Metering Voltage (KV)
11.00	11.00	Miccernia Voltage (NV)
	11100	11.00

Meter Reading Details

Last MCO Date:			Last SJO D	ate: 20220		cer recuai	CIPT: 8						
	nt Reading DEC-2024		1	ous readir NOV-2024	٠	Meter	Line	MTR	Mtr. Volt.	Overall	MMTS	Addl, Supply	Consumptio
KVAh	kWh	WD	kVAh	kWh	WDI	Multiplier	CTR	Ratio	ratio	Multiplier	Correction	Units	Corsurptio
1142599.00	1082647.00	18.212	1137515.00	1077737.00	29.991	1.00	10/5	5/5	11.00	2.00			
otal kWh: 9820	Total	kVAh: 1	0168		PF:		MDI:36.4	24	TOD on peal	c0.00	TOD	Off-peak:201	8.00

Fixed Charges (A)

1 17	cu change.	3 (M)	
Contract Demand kVA	(1)	General	0
Actual Demand kVA	+ -	PIU General	174 36.424
ACUAL DETINIO KVA	(a)	PIU	36.424
80% of (L) kVA	(b)	General PIU	139,36
A or B whichever is greater	(c)	General	139.36
A OF D WINDLEVEL IS greater	(c)	PIU	139.36
Rate per kVA/month	(r)	General PIU	340.00
Billing Days Days	(d)	HU	30
Fixed Charges	c*r*d*12/365 or 366		46606,00
Fixed Charges (₹)	Or 300	PIU	46606.00

Other Charges

Fuel Cost Adj. Charges (C) (₹))	0.00
Additional Surcharge (D) (₹)	0.00
Rentals (E) (₹)	1264
Surcharges(F) (₹)	0.00
Rebates(G) ([₹])	2018.00
Subsidy(H) (₹)	0.00
Open Access Charges (Applicable to LS Open Access Consumers (I) $(\overline{\zeta})$	
Previous Outstanding (J) (₹)	-100

Energy Charges(B)

	Energy Granges(b)								
Total kVAh	Tariff Rate	Amount	Energy Charges (₹						
	General	General							
10168	6.78	68939	68939						

Previous Outstanding (J) (₹)

INS (7) (*)
137497.00
-100
0
0

Taxes/Duty/Cess(K)

Electricity Duty (₹)	14759.00
Municipal Tax (₹)	2271.00
IDF (₹)	5676.00
Cow Cess (₹)	0.00
Any Other (₹)	
Total Taxes (₹)	22706
TCS/TDS (₹)	0.00/0.00
PQ penalty (₹)	



Subject: Bill Payment Receipt For Account 3002811737

"PSPCL DoNotReply" <onlinebill@pspcl.in> Sent: Thu, 26 Dec 2024 11:37:02 GMT+0530 To You



Punjab State Power Corporation Ltd.

Bill Payment Successful ! Below are the payment details.

The second state of the second	ware the payment details.
Consumer Name	M/S
Account No.	3002811737
Bill Due Date	
Transaction Date	24 DEC, 2024
Receipt No.	214927801
Gateway Ref. No.	SBI2412240000377
Bill Category	BS HT BULK SUPPLY DPC
Bill Cycle/Group	0/0
Sub Division Name	
Amount Paid	Rs.137400/-
Amount in Words	One Lakh Thirty Seven Thousand Four Hundred Rupees Only
Payment Status	Amount Realized.

"Seek knowledge from cradle to the grave." Thanks for the payment

Best Regards.
PSPCL IT Tearn.
Customer Care Number: 1912
Customer Care E-mail: 1912@pspcl.in
Customer Care E-mail: helpdesk-pspcl@pspcl.in

Subsubrect 3. Total PSECT concumption 1, V 41 10309. Historiesty Du 15078 Frent Bill Amount	(I) Open OA Comanspire	II trues Substituti	Prille 1. ges (Applic) Additional Surcharge (J)	0.60	Den Access (Standh Charges			atio SLDC Cha		sidy Amoun: (Rs.)
neumption Consumption 10.306 (10.306 10.306 (1 tectricity Da 15.078	on Communication	Charges Municip	ges (Applier Additional Surchasge	able to LS C	Standin	Wheeling	I francherm	ingSLDC Cha	rges Tota	
10300 Consumption	on Communication	Charges Municip	Additional Surcharge	able to LS C	Standin	Wheeling	I francherm	ine SLOC Cha	rgei Tota	
15078										OA Charges (Pn.)
15078										
15078			of Lav	Laxation						
rrent Bill Amount	(Rs.): A + B			IDF 5	799	Con Cess		Any Other	100	al Tax (Rs.)
rrent Bill Amount	(Rs.): A + B									23197
		+ (, + I) + E	+ F - G - 11	+ [+J ,=]4	0444.00		,TCS/TD	5:		0.00
BILL AMOUN		SOP	Rentals	ED	InfraCess	CC	MT	Misc	+	Total
Current Charg		115986.96	1264	15078	5799		2320	Ul/TCS/I		40447.96
Unpaid arrea	urs	-103.00	0.00	0.00		0,00		-100.00	0	-203
BILL Units AMOUNT: Adjustment	Notice No/Date	SOP	Rentals	ED	InfraCess	CC	MT	Misc + UI/TCS/T	DS 0	Total
ndry Charges									- 10	
andry Allow.								-	_	
BILL AMOUN	10.7.1.	SOP	Rentals	ED	Infracess	CC	MT	Misc + UI/TCS/T	ne	Total
Net Amount	1	115883.96	1264	15078	5799	0	2320	-100		40244.96
	nline/RTGS	Payable by		ole Interest on	Amount Payable	within		13.96	ount Curr/	
	09.12.2024	140240	Due @	yed payment 11.5% p.m.	Amount Payable 1 Month after du 142344	within te date		13.96	ount Curry	
	09.12.2024			yed payment 1.5% p.m.	1 Month after du	within te date		13.96	ount Cury	
		140240		yed payment 11.5% p.m.	1 Month after du	e date	Parametel		ouni Cury,	
	Prev. Paymer	140240		yed payment 1.5% p.m.	1 Month after du	e date	Payment 1	Date	ount cury.	
Taxable Invoice Bill No	Prev. Paymer	140240 nt Total (Rs.) 83.00		yed payment 1.5% p.m.	1 Month after du	e date	Payment 1	Date	oun cur,	
	Prev. Paymer	140240 nt Total (Rs.) 83.00	P	yed payment 1.5% p.m.	1 Month after du	e date	24.10.20	Date		stal
Description/HSN Code Meter Rent (997319)	Prev. Paymer 24800 : GST/05141599	140240 nt Total (Rs.) 83.00	P	yed payment (1.5% p.m.) 2104 Prev. Paymer	1 Month after du 142344 nt Status	e date	24.10.20	Date 24	To	otal 4.00
Description/HSN Code Meter Rent (997319) MCB Rent (997319)	Prev. Paymer 2480t: GST/05141599 Quantity 1	140240 nt Total (Rs.) 83.00	P	yed payment (1.5% p.m.) 2104 Prev. Paymer	1 Month after du 142344 It Status Taxable Amo	eunt CGS	24.10.20	Date 24 SGST 9%	T. 1,2¢	
Description/HSN Code Meter Rent (997319) MCB Rent (997319) lectrical Energy(271600)	Prev. Paymer 2480t: GST/05141599 Quantity 1	140240 nt Total (Rs.) 83.00	P its Non-Tax:	ved payment (1.5% p.m. 2104 2104 2104 2104 2104 2104 2104 2104	1 Month after du 142344 1 Status Taxable Amo 1264	ount CGS	24.10.20 F 9%	Date 24 SGST 9% 0.00	Tr. 1,26	4.00
	Prev. Paymer 2480t: GST/05141599 Quantity 1	140240 nt Total (Rs.) 83.00 92062 UNT-Un	P its Non-Tax	rev. Paymer 2104 Prev. Paymer 0000 115,986.96	1 Month after du 142344 142344 1 Taxable Amo 1264 000	eunt CGSI 0.0	24.10.20 F 9%	Date 24 SGST 9% 0.00 0.00	Tr. 1,26	4.00



WS PRIN. GNK COLLEGE (W) GWARKHAN CAMPUS M/TOWN LUDHIANA-141001-INDIA Mobile: 95XXXXX435

Circle: WEST CITY LUDHIANA Division: MODEL TOWN SPECIAL D Sub-Division: SUB DIVISION-(T)/UNT-2

Category: GSC/SAP-NONSBM-/BS HT BULK SUPPLY DPC

Nature of Industry: RICE SHELLER AND GIT

Connection Date: 10-08-2011 Sanctioned Load: 174, 203 KW Sanctioned CD: kVA

Bill Cycle: 09-2024

Bill No-51016657235 Meter Make: L&T

Meter Status: O Bill Status: Bill Date: 23-SEP-2024

Meter Security: 246666

Meter Digit: 8 Meter No. 12466206 Meter Phase:

Meter Type:

ACD:

Bill days: 31

Account- 3002811737 Payable Amount:

Due Date: 08-Oct-2024 (Online/RTGS)

Consumed 29638 kVah

Current Bill Previous Amount payable within one month of the (A+B-C+D+E+F- Outstanding ₹ due date : G+H+J+K) /0 ₹ 316949.52 ₹ 321704

₹ 379720 Previous Payment Total (Rs.) 27-08-2024 Previous Payment Date

Feeder Code FDC0000001620 11KV MODEL HOUSE-F10L CONN TO S/S

Metering Voltage (KV) Supply Voltage (KV) Admissible Voltage (KV) 11.00

Meter Reading Details

ast MCO Date:			Last SJO	Oate: 20220	506		टागः &	8					
	Current Reading 22-SEP-2024		Previous reading 22-AUG-2024		_	Meter Multiplier	Line CTR	MTR Ratio	Mtr. Volt.	Overall Multiplier	MMTS Correction	Addl. Supply Units	Consumptio
kVAh	kWh	MDI	kVAh	kWh	WDI	Mulcipaci	0						
1121317.00	1061855.00	82.024	1106498.00	1047252.0	93.616	1.00	10/5	5/5	11.00	2.00			
Total kWh: 2920		kVAh: 29			PF:		MDI:164.	049	TOD on peal	c	TOD	Off-peak:	

Fix	ced Charges	5 (A)	
Contract Demand kVA	(1)	General	0
Contract Demand KVA	(1)	PIU	164.049
Actual Demand kVA	(a)	General PIU	164.049
80% of (L) kVA	(b)	General	139.36
	-	General	164.05
A or B whichever is greater	(c)	PIU	164.05
Rate per kVA/month	(r)	General PIU	340.00
Billing Days Days	(d)		31
Fixed Charges	c*r*d*12/365 or 366	General PIU	56691.00
Fixed Charges (₹)	U 300	FIU	56691.00

Other Charges

Other Charges	
Fuel Cost Adj. Charges (C) (₹))	0.00
Additional Surcharge (D) (₹)	0.00
Rentals (E) (₹)	1264
Surcharges(F) (₹)	5244.00
Rebates(G) (₹)	0.00
Subsidy(H) (₹)	0.00
Open Access Charges (Applicable to LS Open Access Consumers (I) (₹)	
Previous Outstanding (J) (₹)	/0

	Energy (_narges(b)	
Total kVAh	Tariff Rate	Amount	Energy Charges (₹
	General	General	
29638	6.78	200946	200946

Previous Outstanding (J) (₹)

Previous outsu	Previous outstanding (5) (*)				
Current Charges (₹)	316949.52				
Unpaid Arrears (₹)					
Adjustments (₹)	/0				
Sundry Charges (₹)	0				
Sundry Allowances (₹)	0				

Taxes/Duty/Cess(K)

Tunca bacy, ceas	
Electricity Duty (₹)	34175.00
Municipal Tax (₹)	5258.00
IDF (₹)	13144.00
Cow Cess (₹)	0.00
Any Other (₹)	
Total Taxes (₹)	52577